

# The Evolution of EV Charging and Its Impact on the Grid

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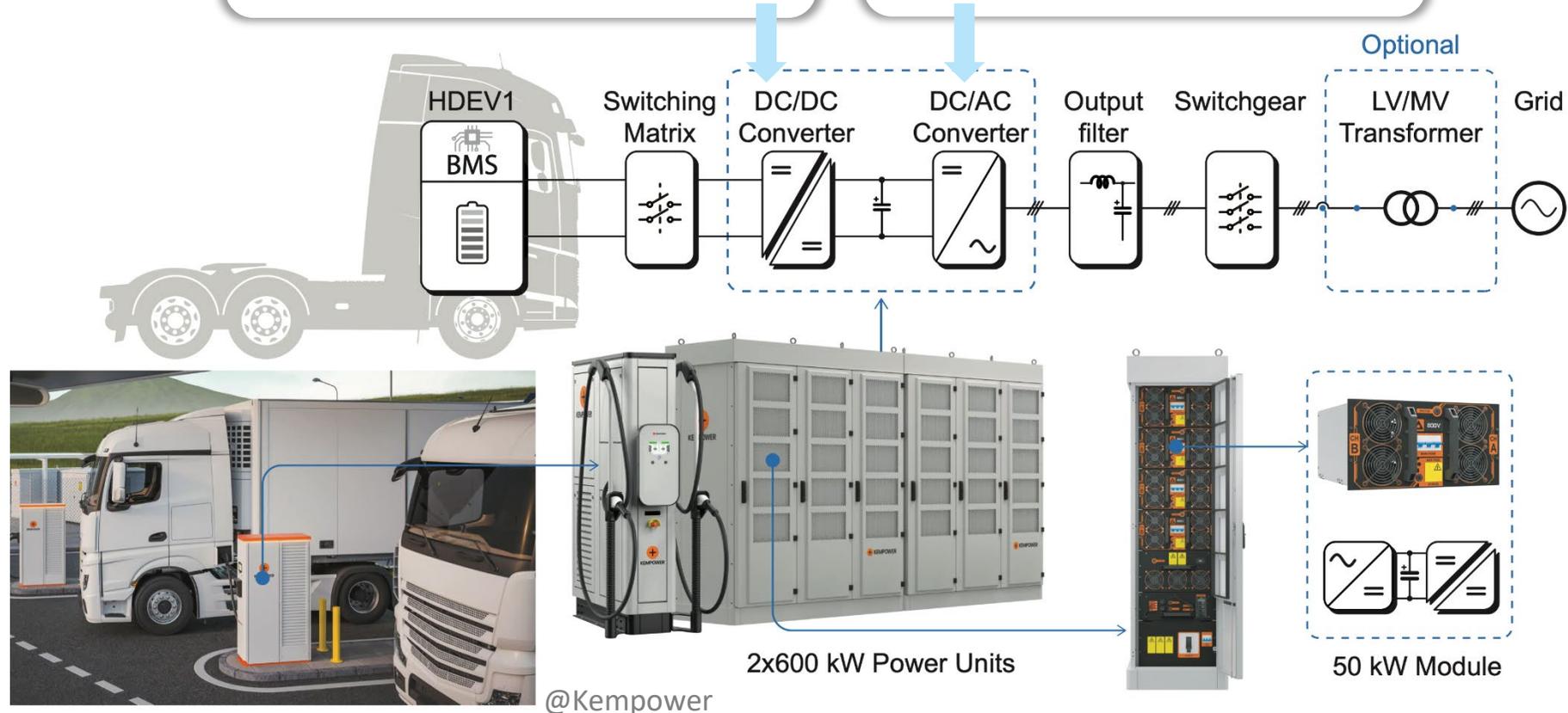
# POWER CONVERSION

## Duties of DC/DC

- ❑ To control charging current
- ❑ To ensure high efficiency even the battery voltage varies a lot

## Duties of AC/DC

- ❑ To ensure low harmonics
- ❑ To ensure high power factor
- ❑ Grid support (advanced)

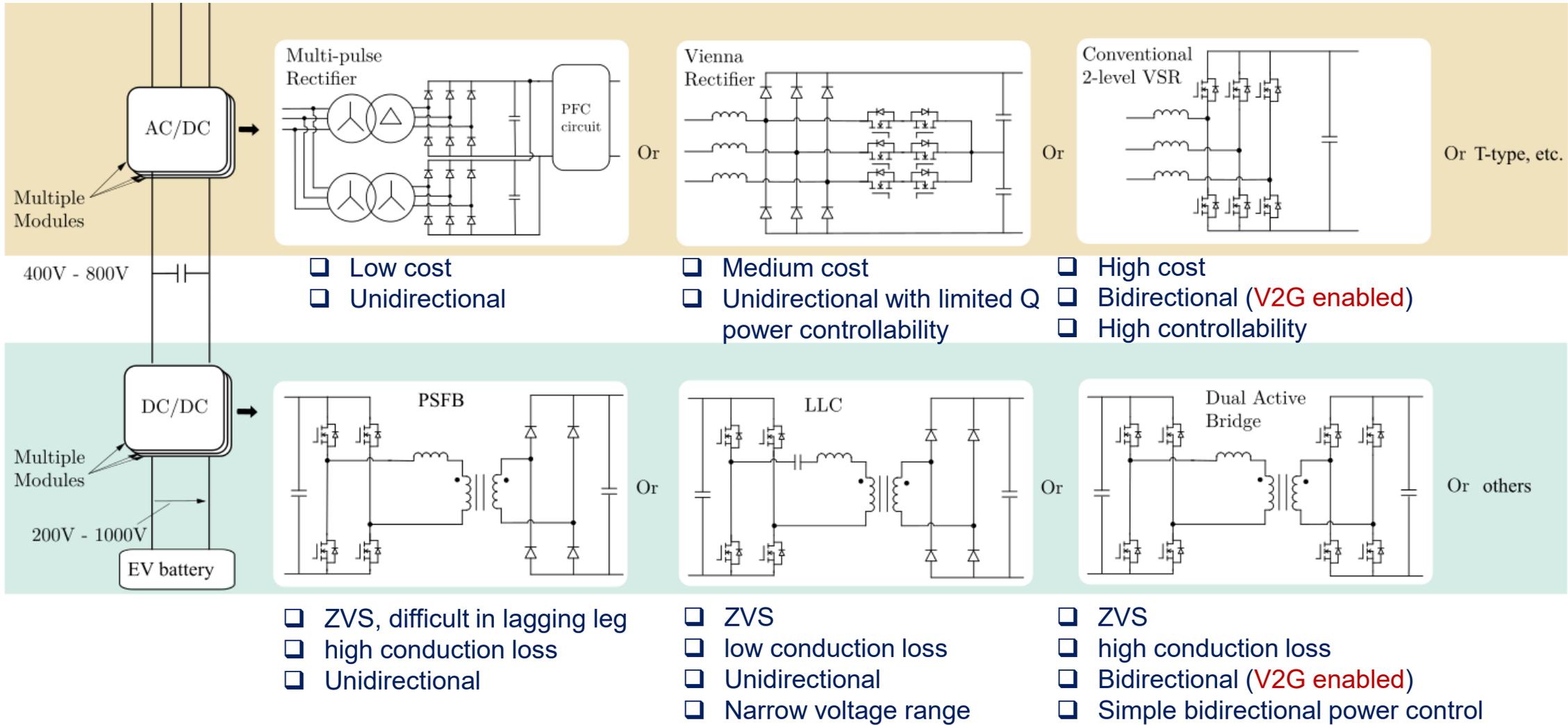


@Kempower

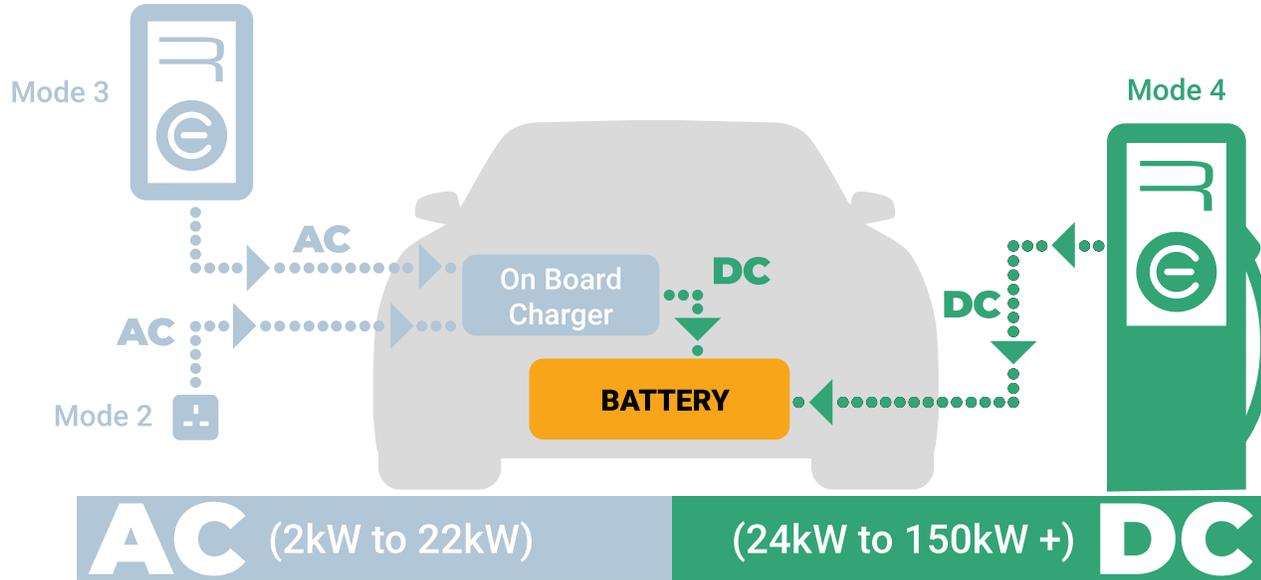
2x600 kW Power Units

50 kW Module

# POWER ELECTRONICS TOPOLOGIES



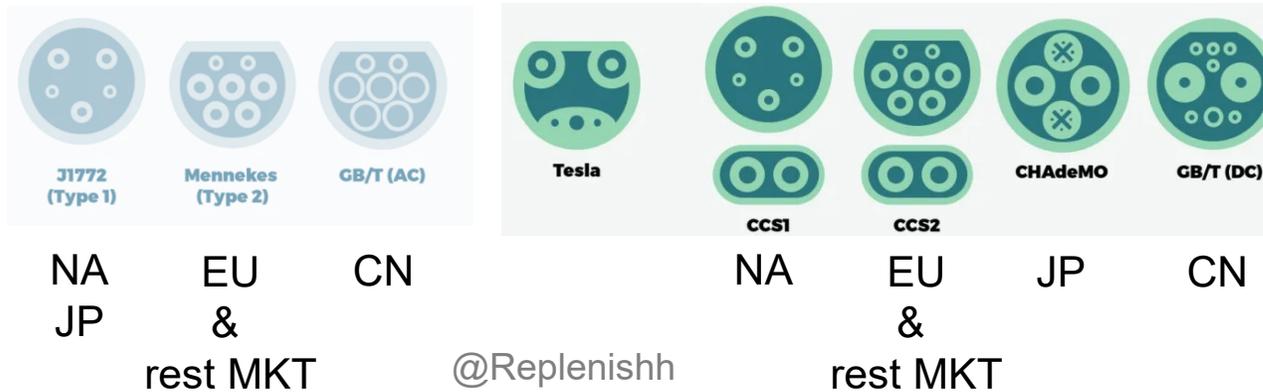
# AC vs DC CHARGERS



Residential AC charger



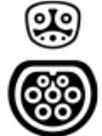
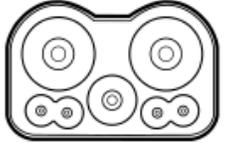
Commercial AC charger



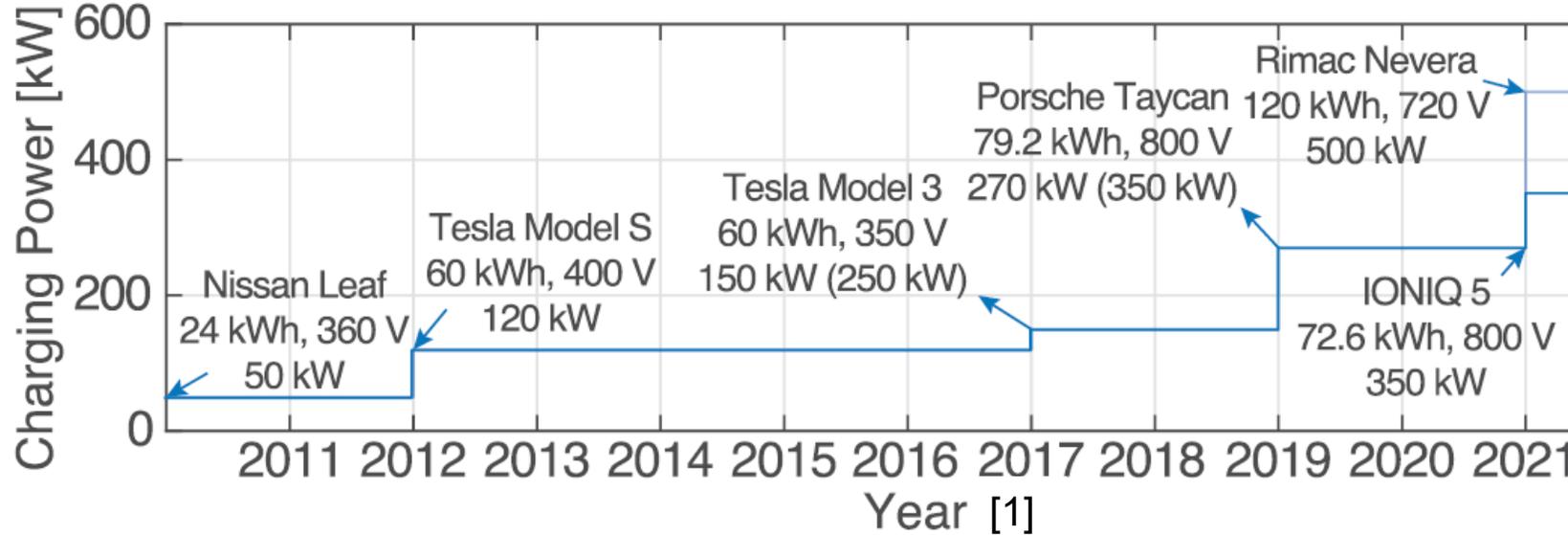
DC fast charger

@Autel

# CHARGER PLUGS

Standard	CHAdeMO	GB/T	CCS Type 1	CCS Type 2	Tesla	ChaoJi
Compliant Standards	IEEE 2030.1.1 IEC 62916-3	IEC 62916-3	SAE J1772 IEC 62916-3	IEC 62916-3	No related items	CHAdeMO and GB/T (IEC and CCS not yet but is ongoing)
Connector Inlet						
Maximum Voltage (V)	1000	750	600	900	410	1500
Maximum Current (A)	400	250	400	400	330	600
Maximum Power (kW)	400	185	200	350	135	900
Maximum Market Power (kW)	150	125	150	350	120	N.A.
Communication Protocol	CAN		PLC		CAN	CAN
V2X Function	Yes	No			Unknown	Yes
Start year	2009	2013	2014	2013	2012	2020

# CHARGING POWER IS INCREASING

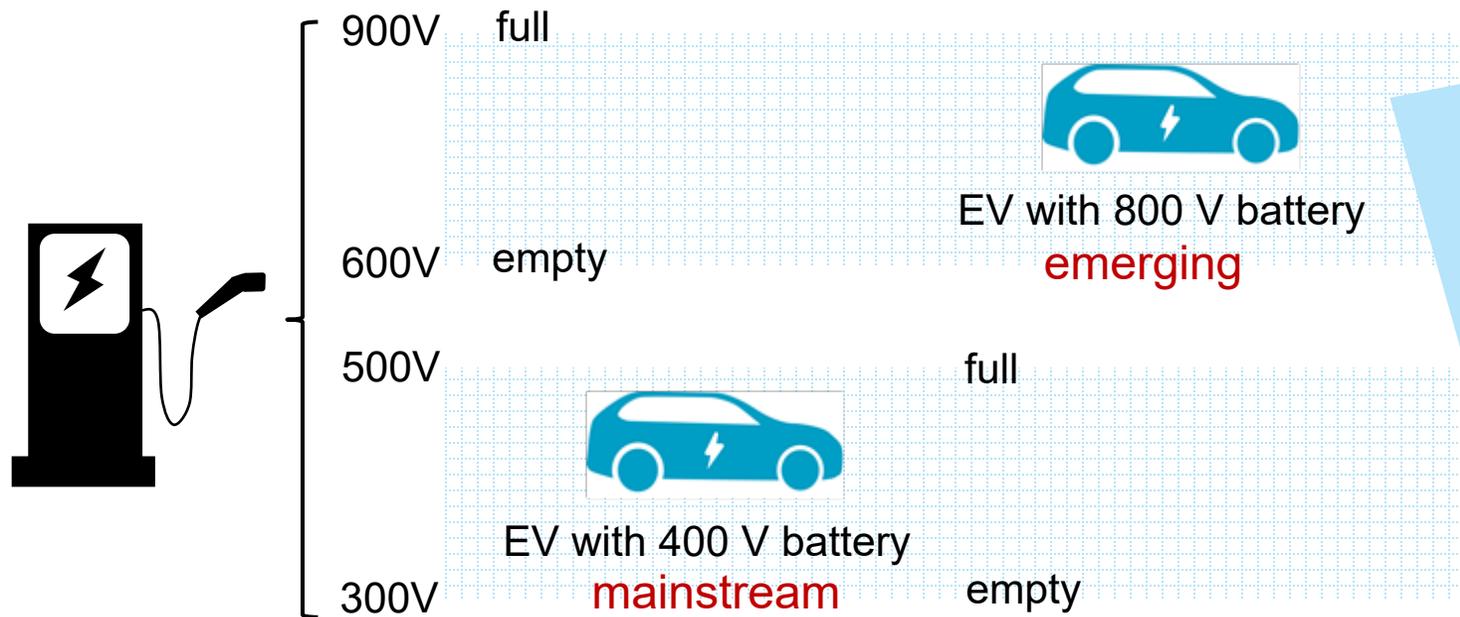


1 **s Solid State EVs With 932-Mile Range, 10-Minute Charging by 2027**

Normally, 20 kWh per 100 km  
Around 1.8 MW charging power!!!

# BATTERY VOLTAGE IS INCREASING

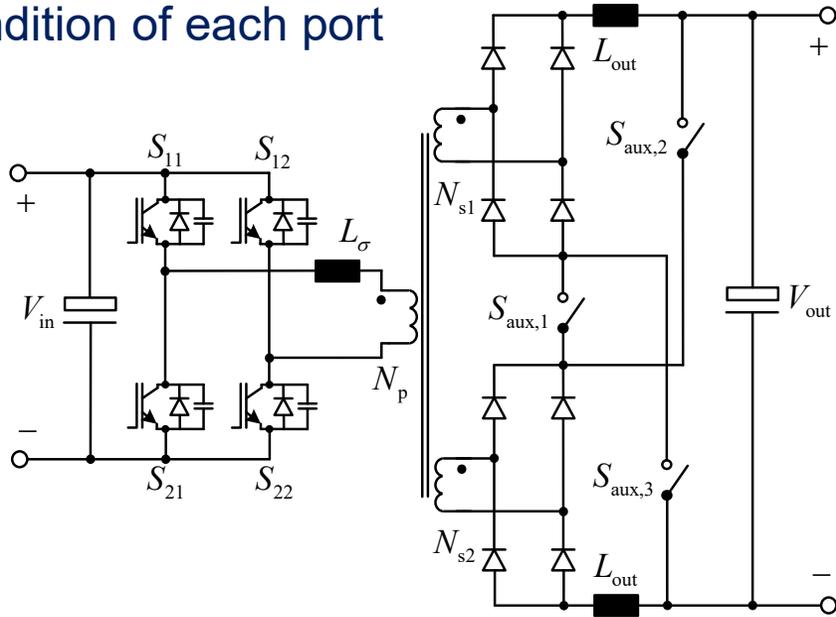
- EVs with 800V batteries are increasing in numbers. Chargers that can cover 300V~900V will have a good market



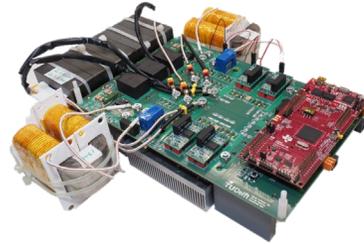
- Porsche: Taycan
- Tesla: Cyber truck
- Kia: EV6, EV9
- Hyundai: IONIQ 5/6
- BYD: ATTO 3, Dolphin, etc.
- XPeng: G9
- etc.

# RECONFIGURABLE TOPOLOGY

- Switching between parallel and series to maintain a steady operation condition of each port



@Eaton BCS



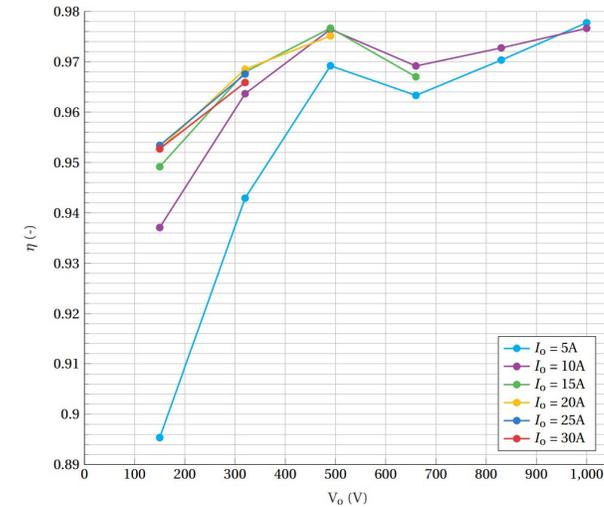
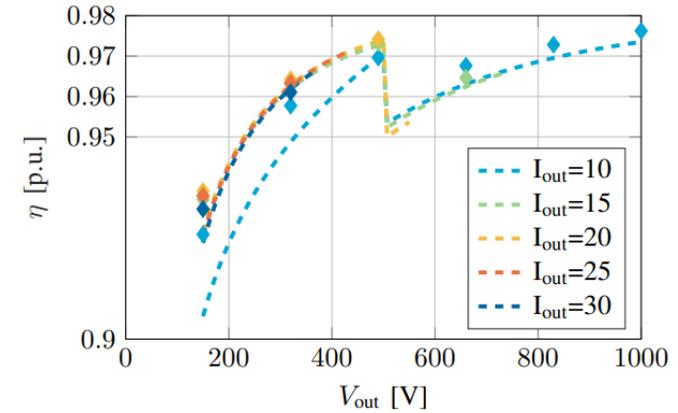
10 kW FSFB module

- 640-840V  $V_{in}$
- 200-1000 V  $V_{out}$
- 30A  $I_{out(max)}$



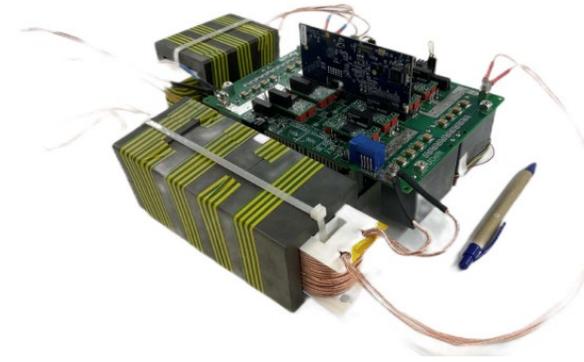
10 kW LLC module

- 640-840V  $V_{in}$
- 200-1000 V  $V_{out}$
- 30A  $I_{out(max)}$

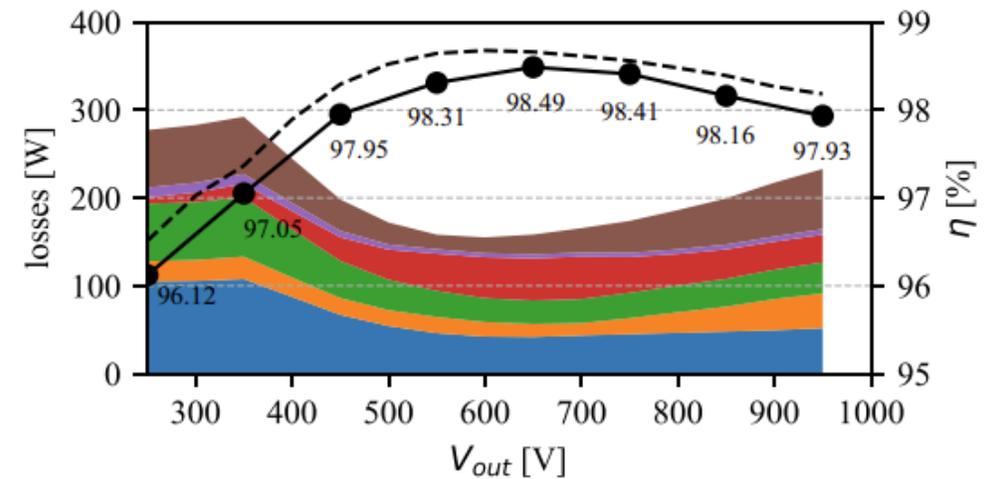
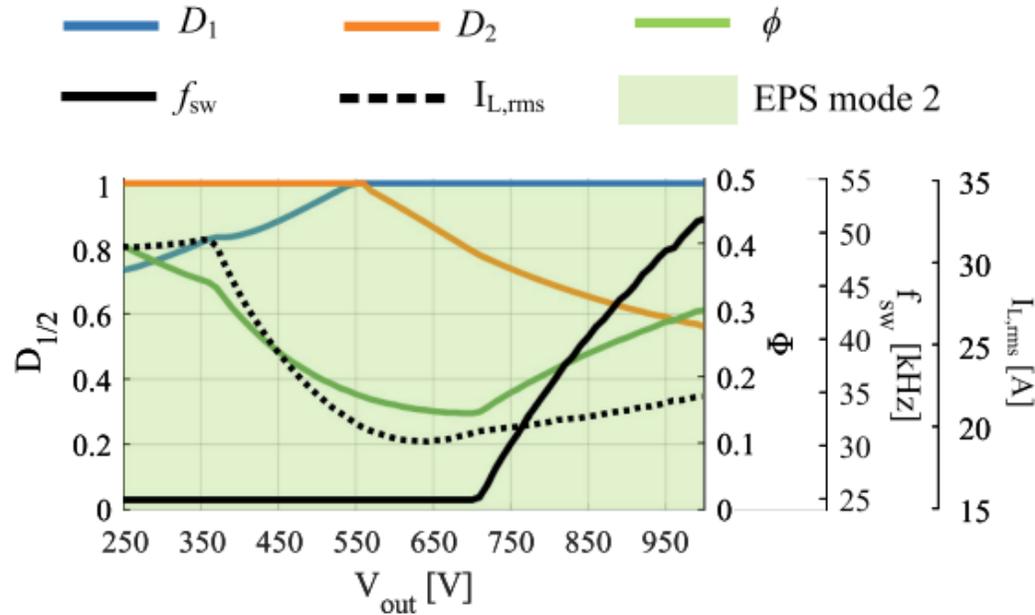


# HYBRID OPERATION MODE

- Hybrid modulation strategies and variable switching frequency
- Maximize the ZVS region and minimize switching loss

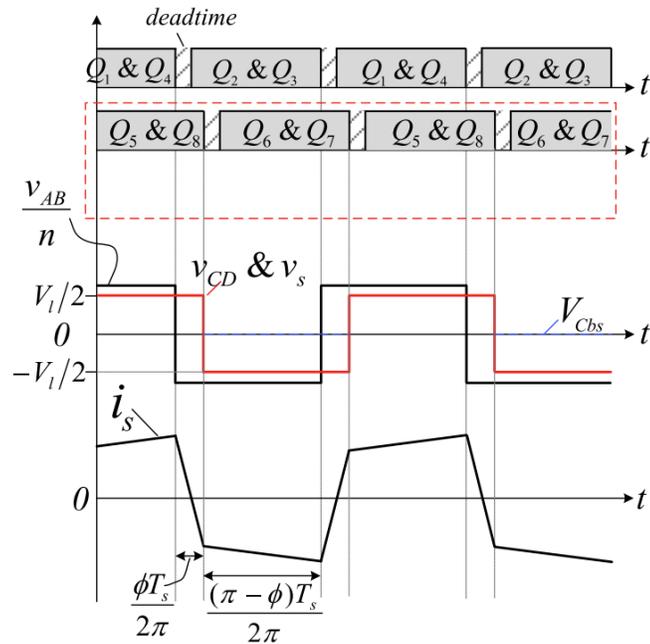
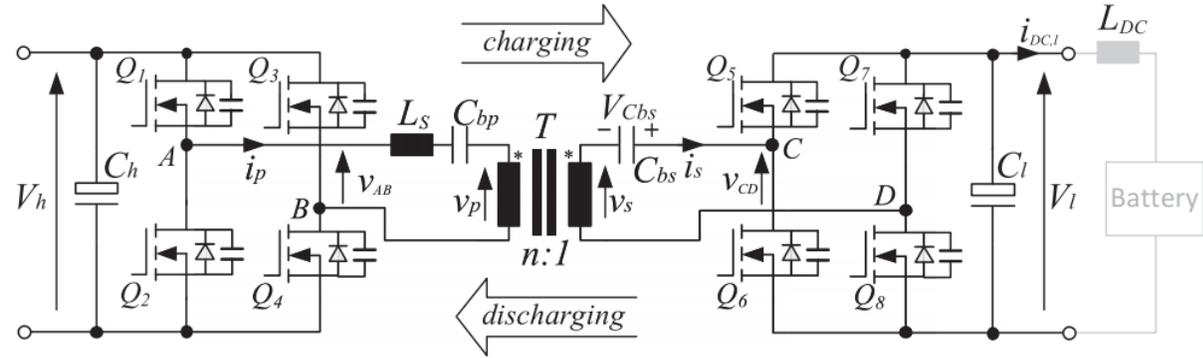


11 kW DAB module

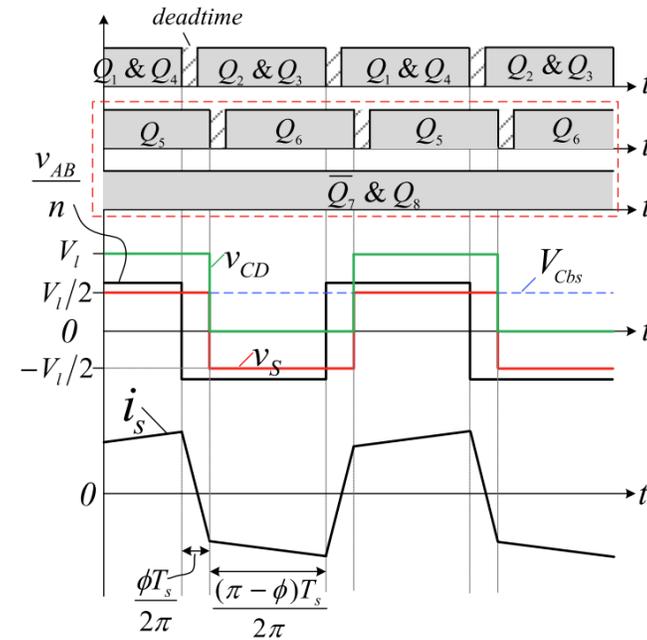


# HYBRID OPERATION MODE

- ❑ DC blocking capacitor voltage control
- ❑ Operation switching between the full and half-bridge mode
- ❑ Change hard-switching to soft-switching
- ❑ Reduce core loss



@ low  $V_{batt}$  full bridge mode,  $V_{cbs} = 0$



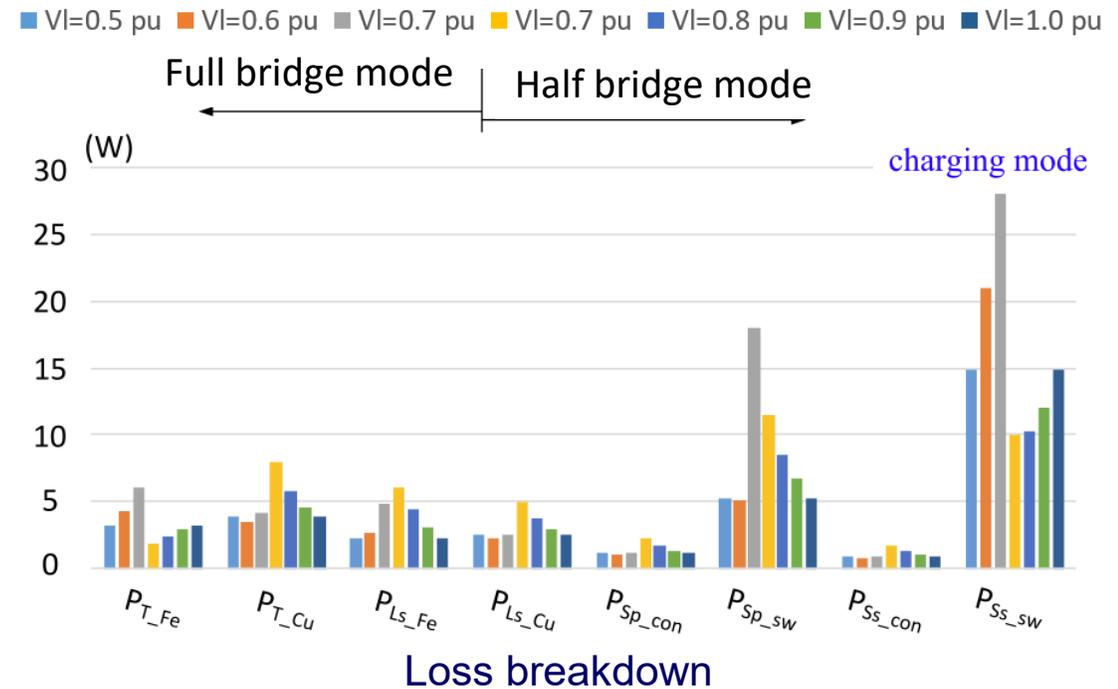
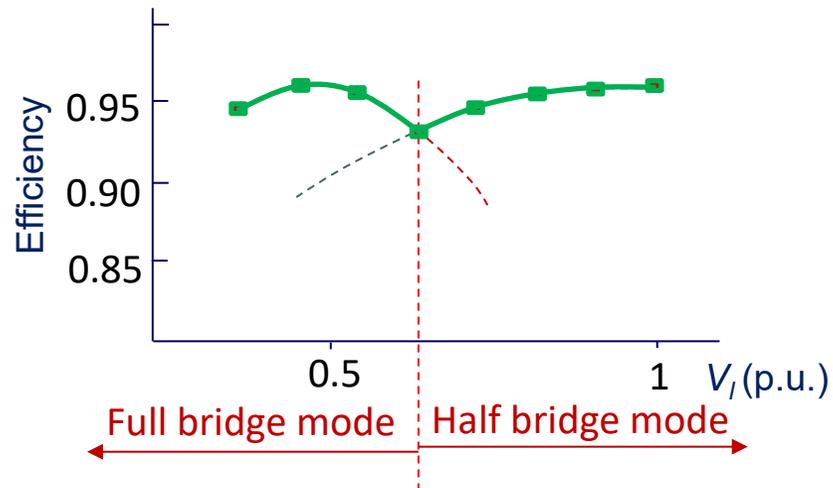
@ high  $V_{batt}$  half bridge mode,  $V_{cbs} = V_{batt}/2$

# HYBRID OPERATION MODE

- ❑ DC blocking capacitor voltage control
- ❑ Operation switching between the full and half-bridge mode
- ❑ Change hard-switching to soft-switching
- ❑ Reduce core loss

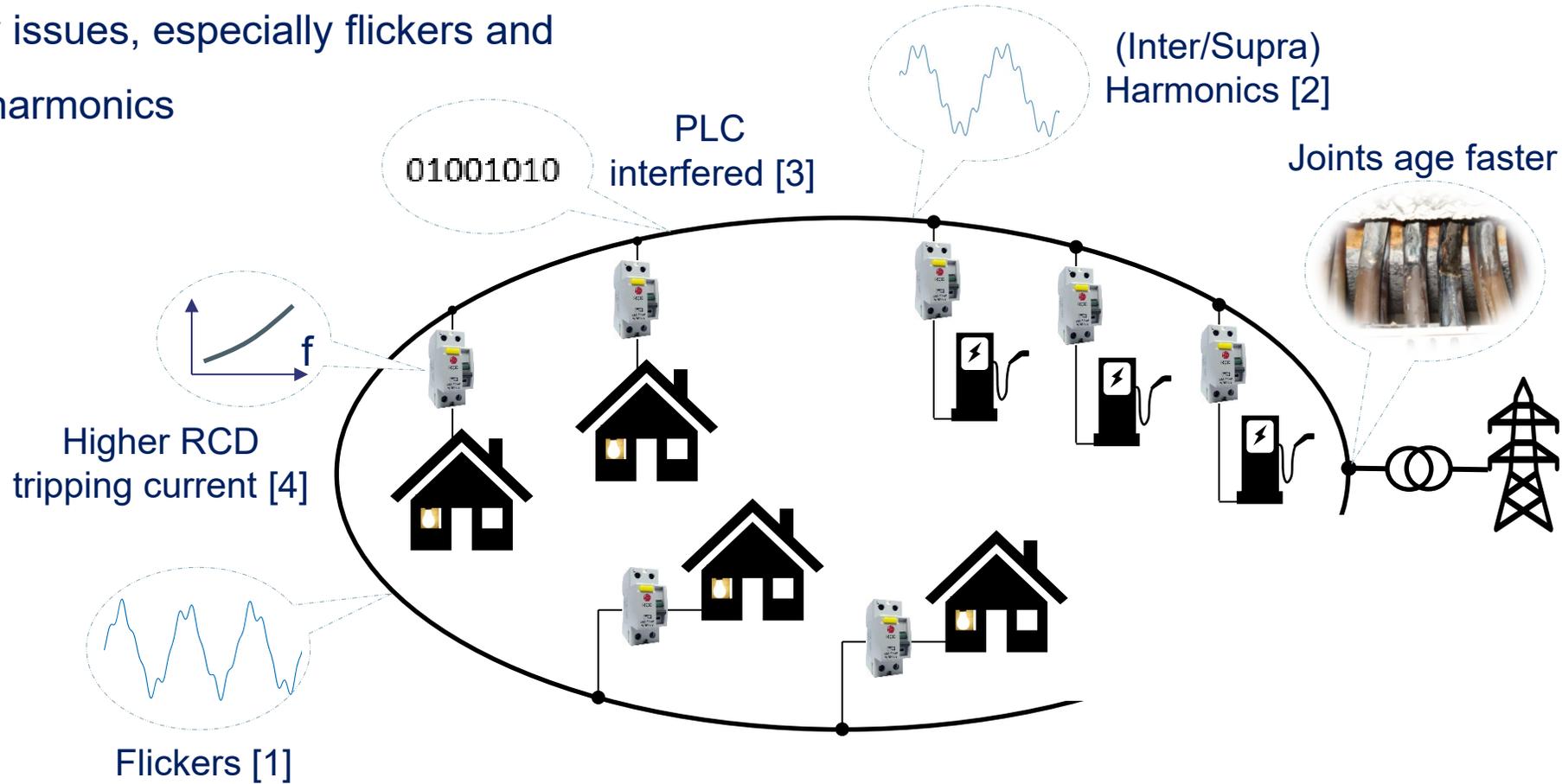


5 kW DAB module



# POWER QUALITY ISSUES

- ❑ EV charging is associated with power quality issues, especially flickers and supraharmonics



Source:

[1] <https://teslamotorsclub.com/tmc/threads/lights-in-house-flicker-while-charging-new-model-3.149841/>

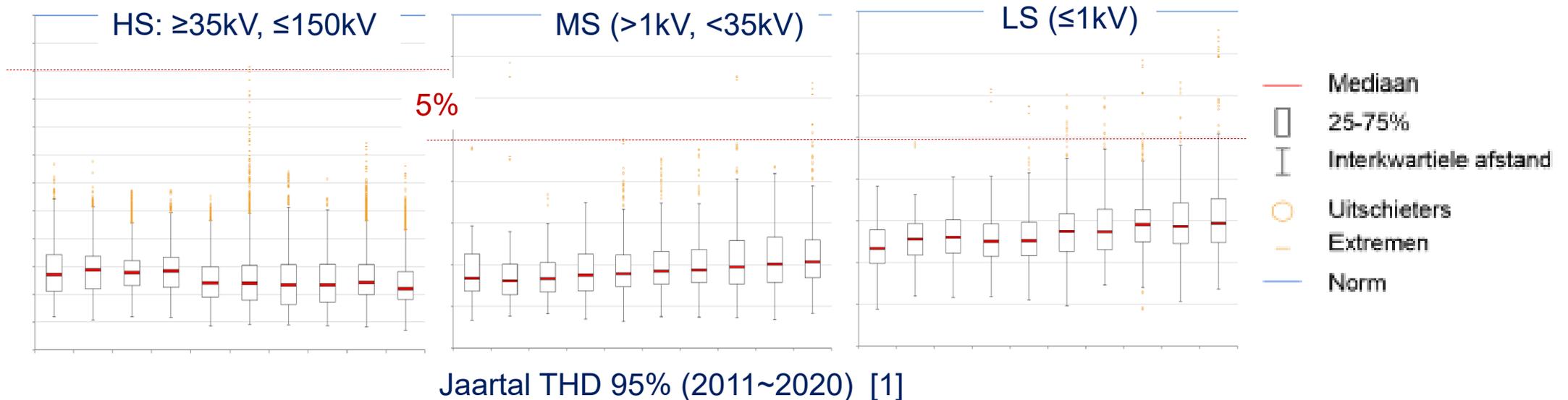
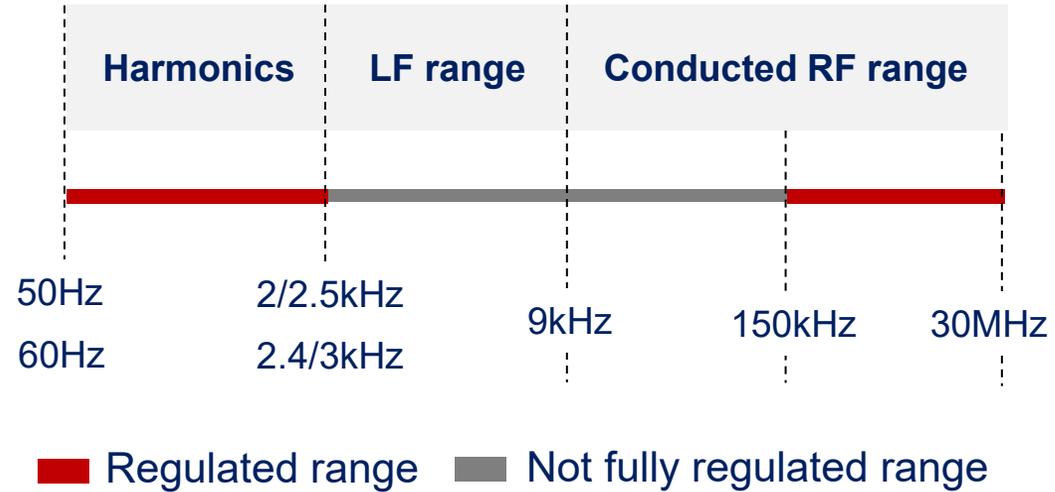
[2] T Slangen, V Ćuk, S Cobben, "Summation of supraharmmonic currents (2–150 kHz) from EV fast charging stations," Electric Power Systems Research 220, 2023

[3] L Hasselgren, G Mademlis, A Lindbeck, et. al. "Inverter Interference on Charging Communication System during 400 V DC Charging of Vehicle," EMC Europe, 2022

[4] T Slangen, B Lustenhouwer, JFG S Cobben, et. al. "The Effects of High-Frequency Residual Currents on the Operation of Residual Current Devices," in the Proc. Of ICPEPQ 2021

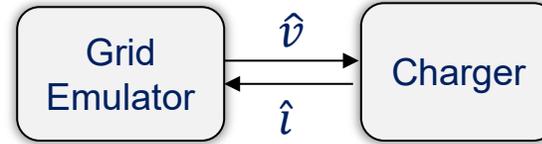
# POWER QUALITY ISSUES

- Harmonics are reducing in high voltage grids, and increasing in low and medium voltage grids

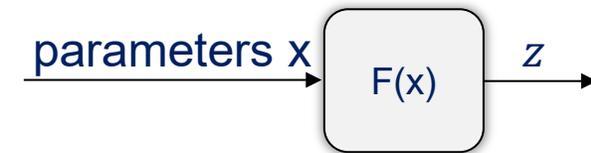


# GRAY BOX IMPEDANCE MODELLING

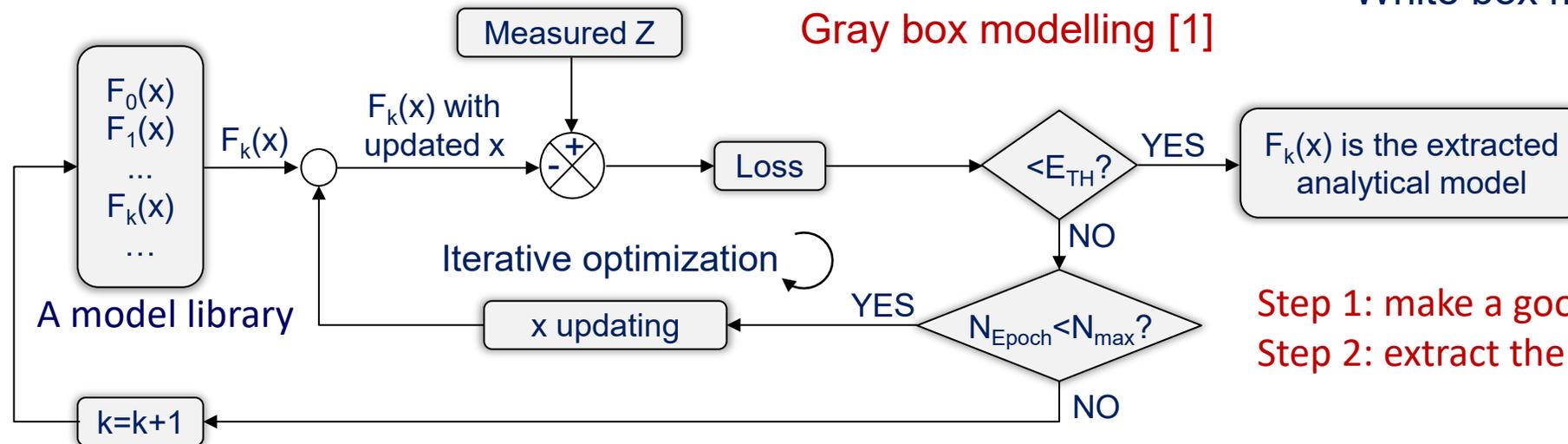
- ❑ White box modelling needs the hardware and control parameters as input, but usually unavailable
- ❑ Black box modelling doesn't need the parameters, but cannot cover the whole operation range
- ❑ Gray box modelling has advantages of both of them



Black box modelling  $z = \frac{\hat{v}}{\hat{i}}$



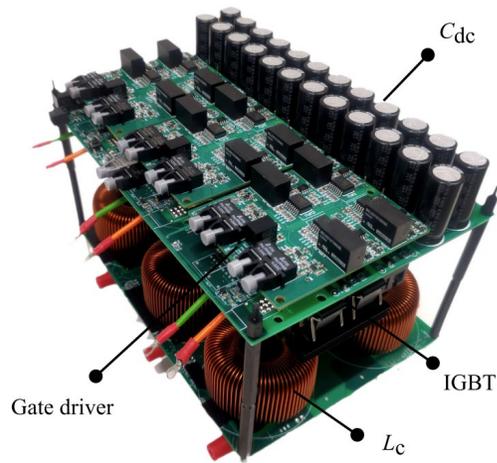
White box modelling



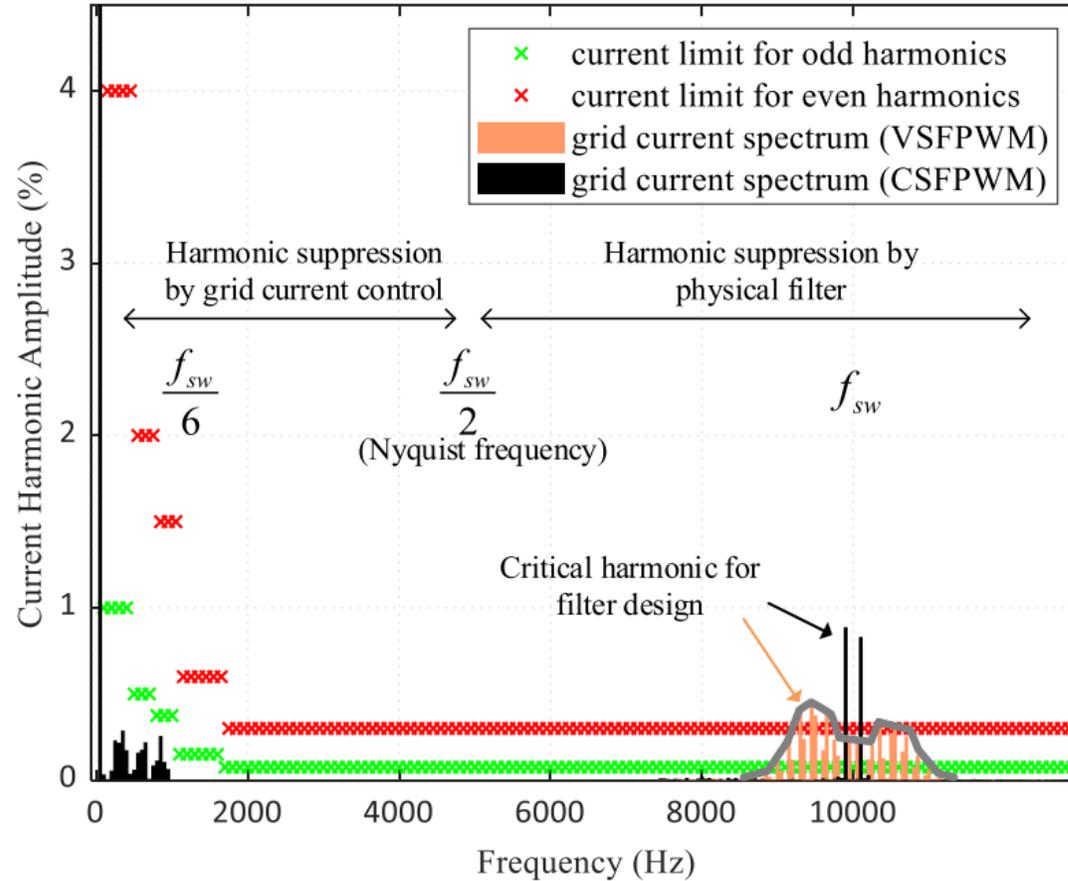
Step 1: make a good guess of the model  
Step 2: extract the parameter values

# SUPRAHARMONICS MITIGATION

- ❑ Fixed switching frequency creates harmonics with high peak
- ❑ Variable switching frequency will spread out the harmonics.
- ❑ THD is still the same



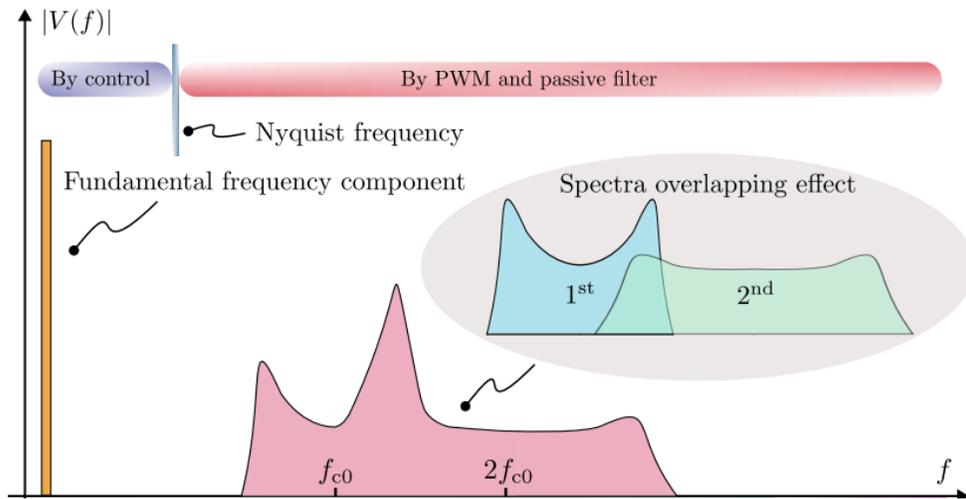
- 10 kW rectifier module
- Peak efficiency 98.6%



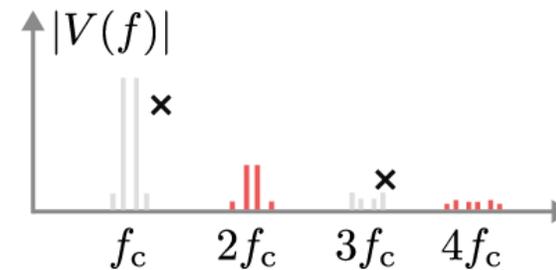
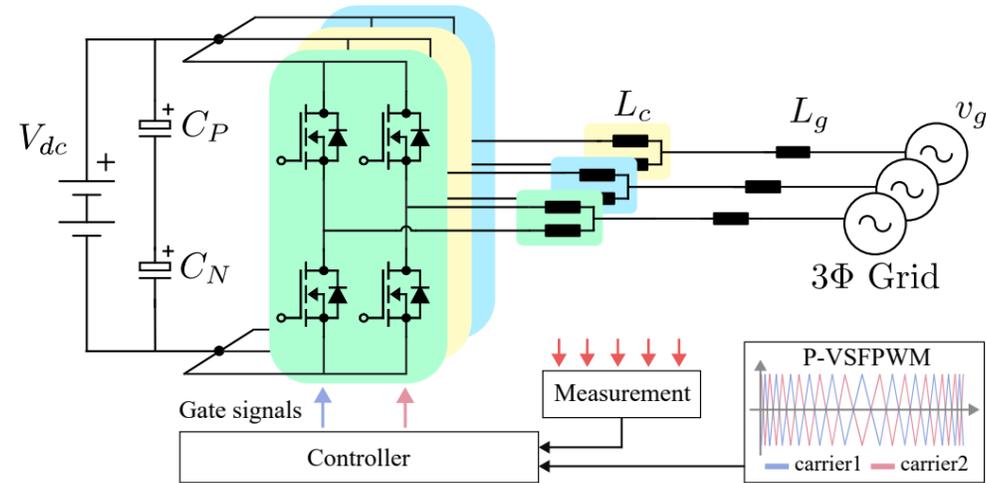
IEEE-519 harmonic current standard and typical grid current harmonic spectrum with CSFPWM and VSFPWM.

# SUPRAHARMONICS MITIGATION

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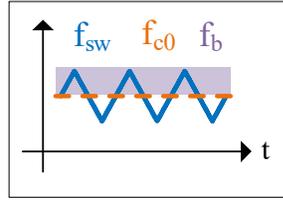
- The spread out of the harmonics may have overlap with each other and create peak again



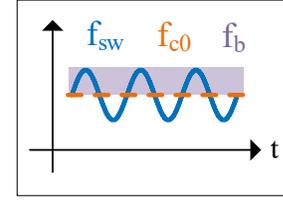
- Interleaving will solve the problem

# SUPRAHARMONICS MITIGATION

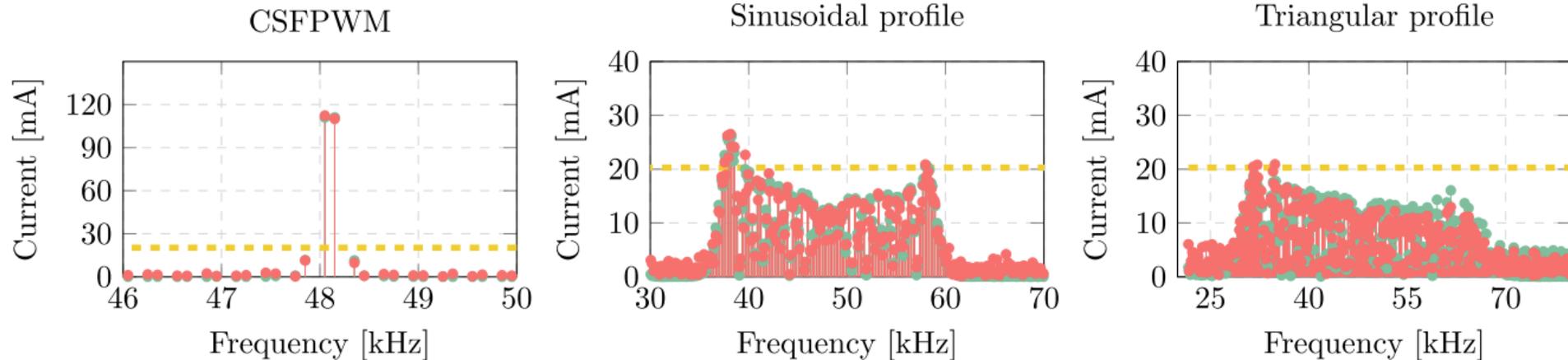
- ❑ Fixed switching frequency creates harmonics with high peak
- ❑ Variable switching frequency will spread out the harmonics.
- ❑ THD is still the same



Triangle profile



Sinusoidal profile



More challenges to grids

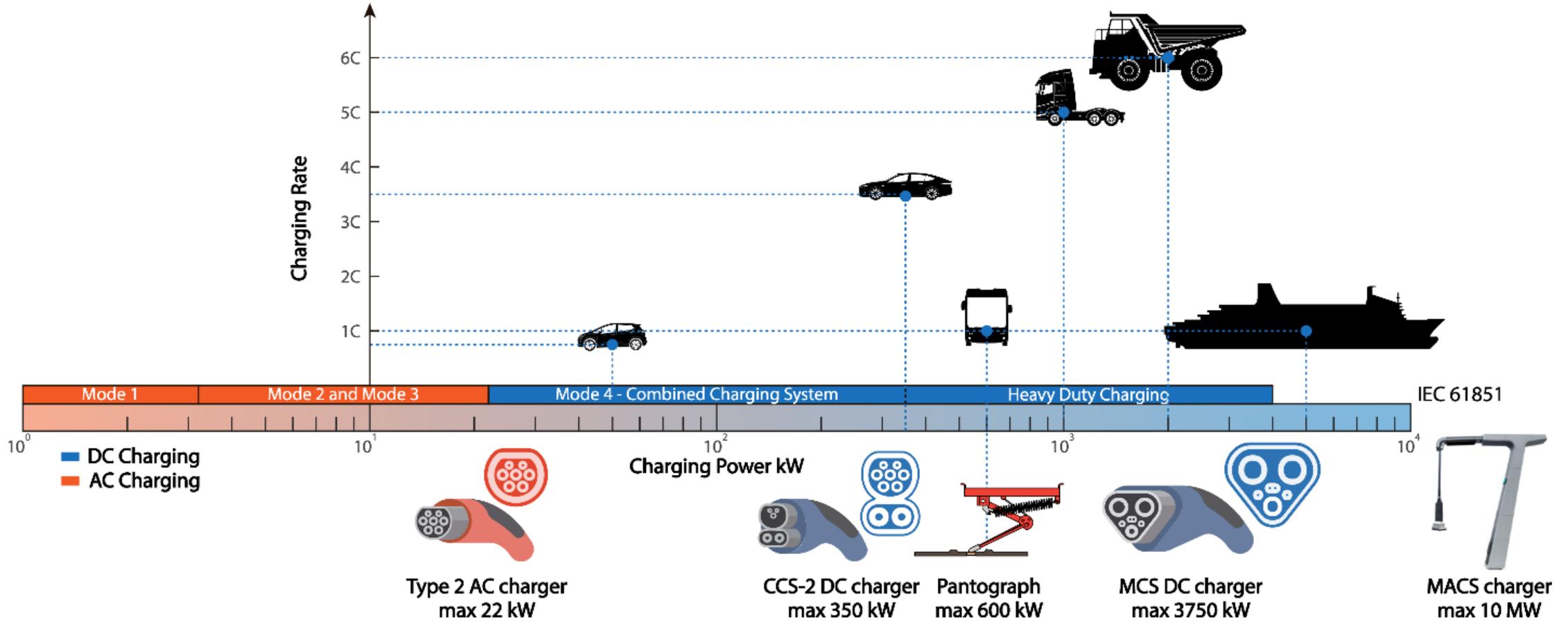
- ❑ By 2025, < 60 km interval, > 150 kW charger
- ❑ By 2030, < 100 km interval, > 350 kW charger
- ❑ By 2030, most maritime ports should offer shore power



Trans-European Transport Network (TEN-T)

Source: European Commission, DG MOVE, TENtec Information System, based on Reg. 2024/1679

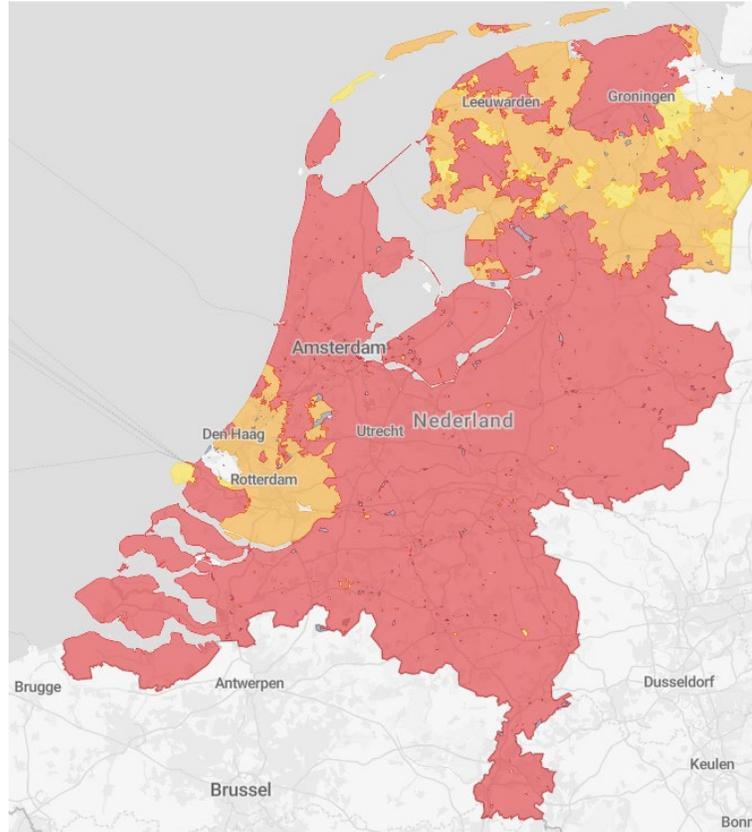
# MEGA WATT CHARGING



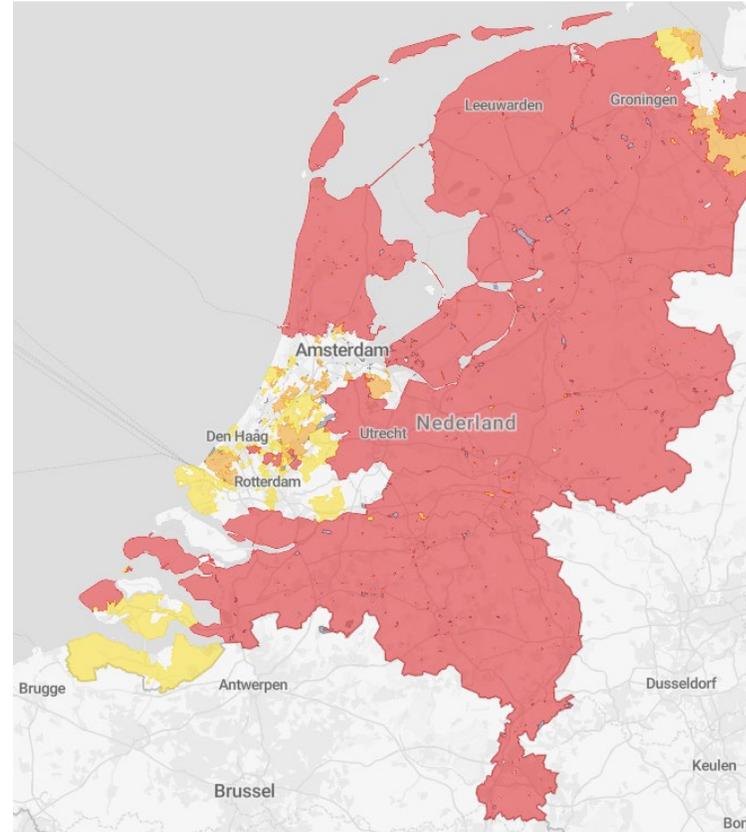
# GRID CONGESTION

□ Capacity available w/o queues  
■ Limited capacity available w/o queues

■ Area is under investigation with queue  
■ Shortage of capacity with queue



(a) Consumption congestion



(b) Generation congestion

Source: *Netbeheer Nederland*

- In Netherlands, any user larger than 60 kW needs to wait around 7 years to get a new grid connection

# GRID FEE

Connection capacity	One-off connection fee (€)	Annual fee to maintain the connection (€)
> 175 kVA to 630 kVA via LS measurement	34002	1455
> 630 kVA to 1000 kVA via LS measurement	36000	
> 1000 kVA to 1750 kVA via MS measurement	58000	
> 1750 kVA to 5000 kVA	330000	3642

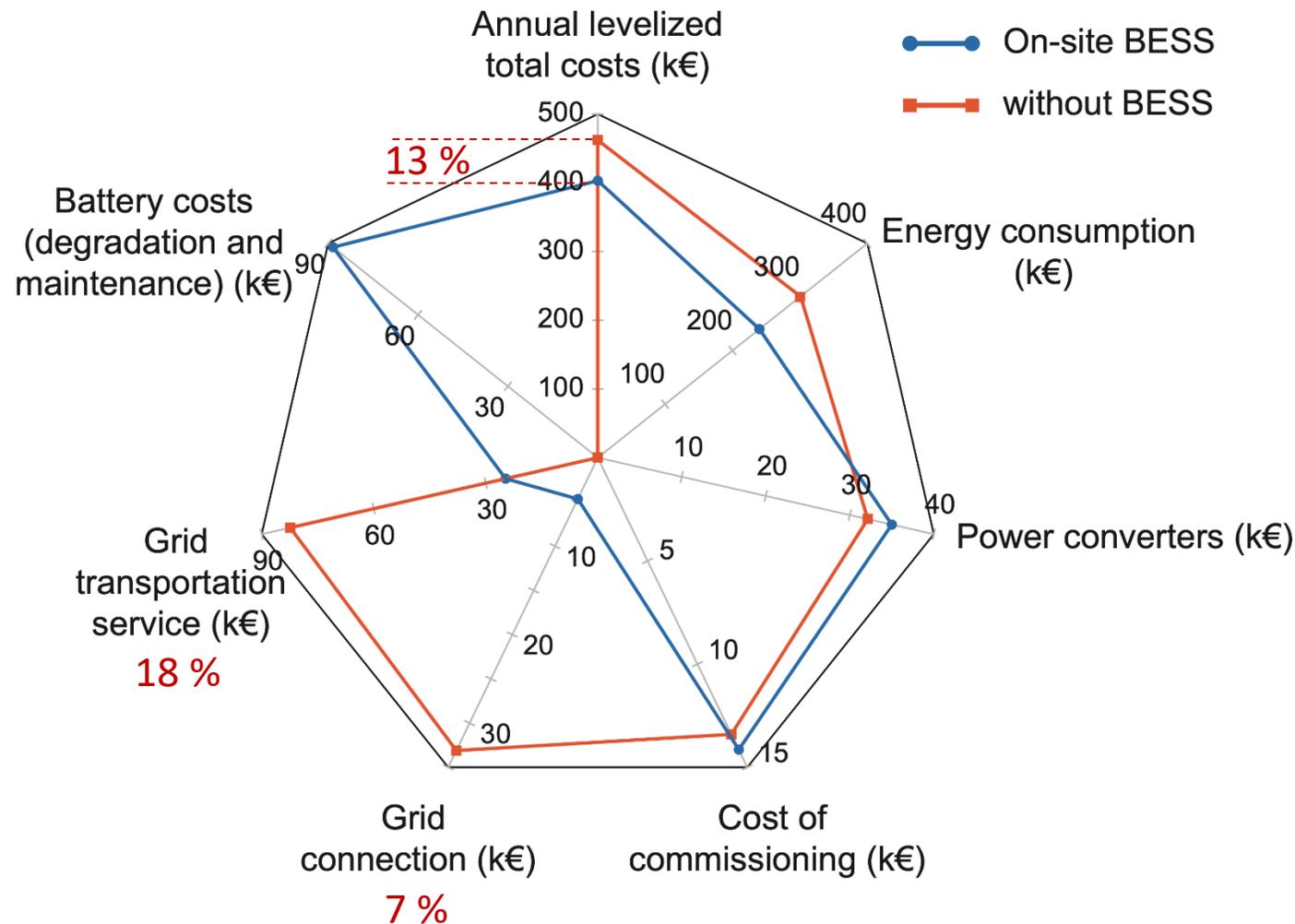
LS:  $\leq 1\text{kV}$ ;  
 MS:  $> 1\text{kV}, \leq 20\text{kV}$ ;  
 TS:  $50\text{kV}$ ;  
 HS:  $> 50\text{ kV}$

Contracted transport capacity	Transportation service			
	Fixed charge	Variable tariff		
	Transport per month (€)	kW contract per month per kW (€)	Double tariff per kWh (€)	Reactive power consumption per kVARh (€)
151 to 1500 kW	36.75	2.0250	0.0198	0.017
> 1500 kW	230	1.8958	0.0198	0.017

- When connected to grid, **you pay** not only per kWh, but also **per kW**
- You pay more with higher peak grid power, even with fixed average grid power

# MEGA WATT CHARGING

- ❑ Total charging load: 3.5 MW
- ❑ W/O BESS: grid connection 3.5 MW
- ❑ With BESS: grid connection 1 MW, battery 2.5 MW / 2.5 MWh
- ❑ Battery service life 11.2 years
  
- ❑ Grid fee keeps increasing
- ❑ Battery cost keeps decreasing



Source: A Ahmad, et. al. "Techno-economic analysis of energy storage systems integrated with ultra-fast charging stations: A dutch case study," *eTransportation*, 2025

Z Qin, et al, Innovative electric vehicle charging infrastructure for european transportation electrification: megawatt charging hubs with battery energy storage and solid-state transformers for medium-voltage grid integration, *MELE*, 2025

# PILOT PROJECTS/PRODUCTS

- ❑ 6 Chargers x 320 kW
- ❑ Grid maximum power 200 kW
- ❑ 2.45 MWh used battery
- ❑ 24 charges per day around 800 kWh



Source: Audi charging hub

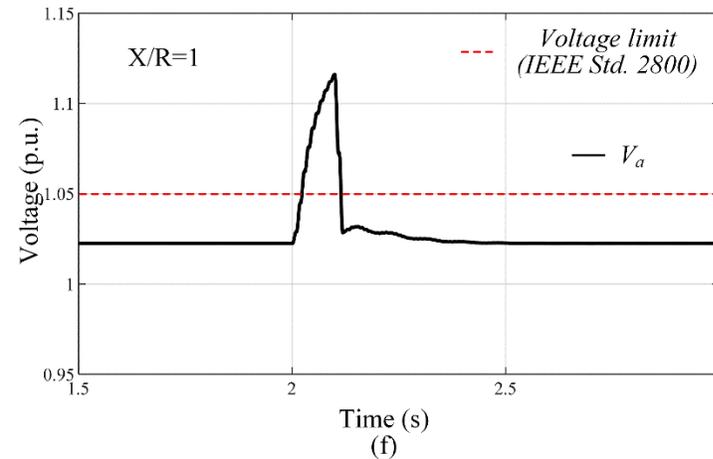
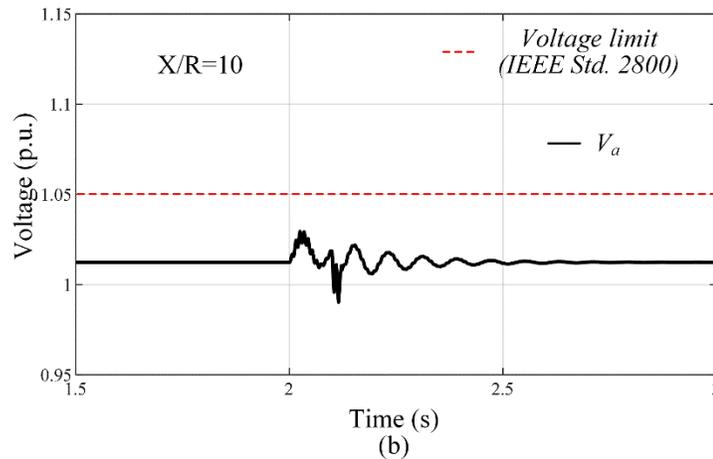
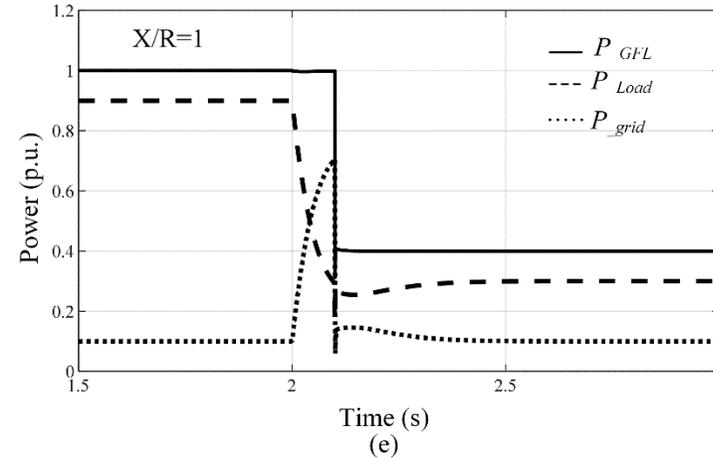
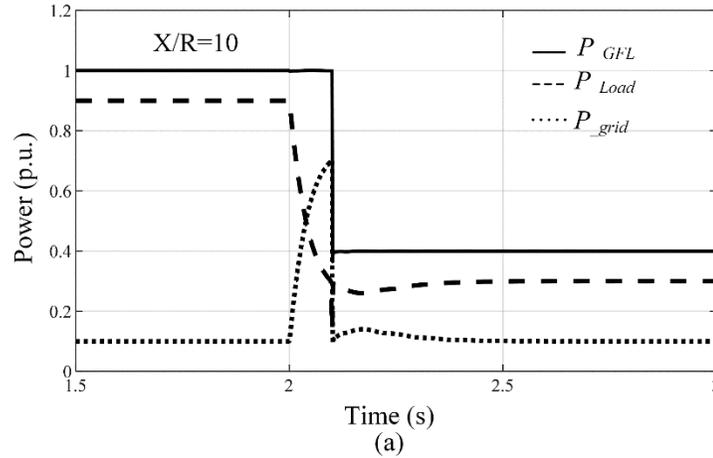


**1360kW**   **1.5m<sup>2</sup>**   **一桩双枪**  
行业最大功率液冷充电系统   占地面积小   功率智能分配

Source: BYD, Super e-Platform

# HOW TO CONTROL THE BESS

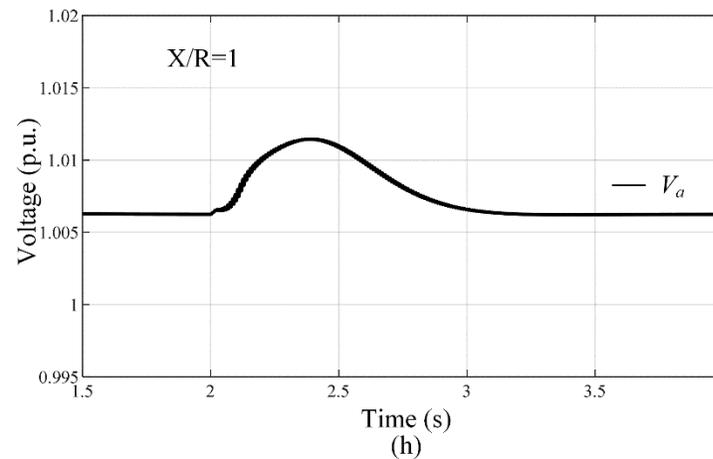
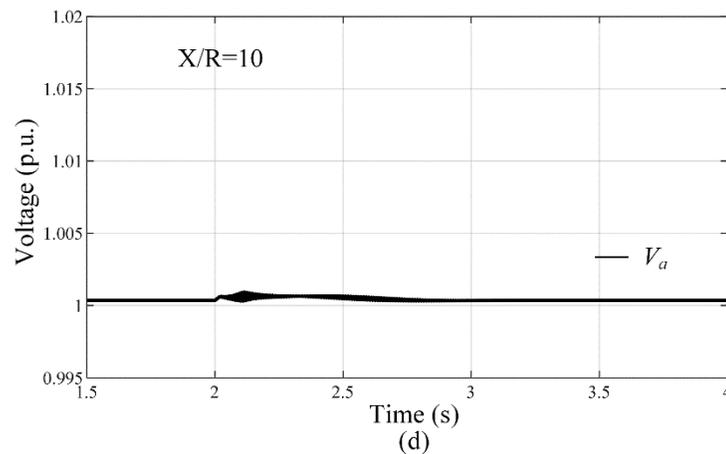
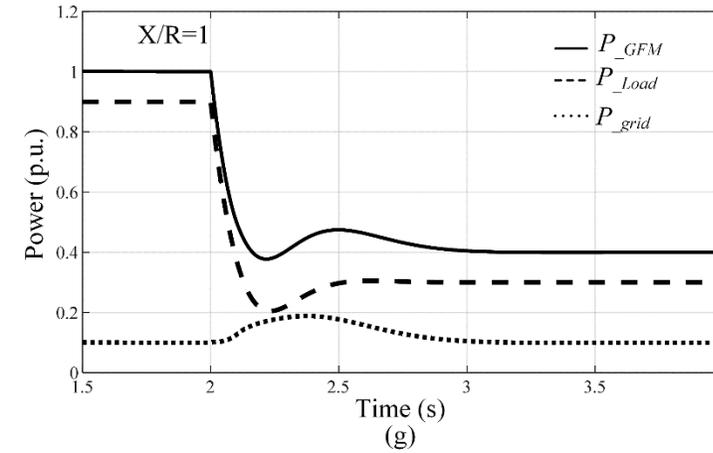
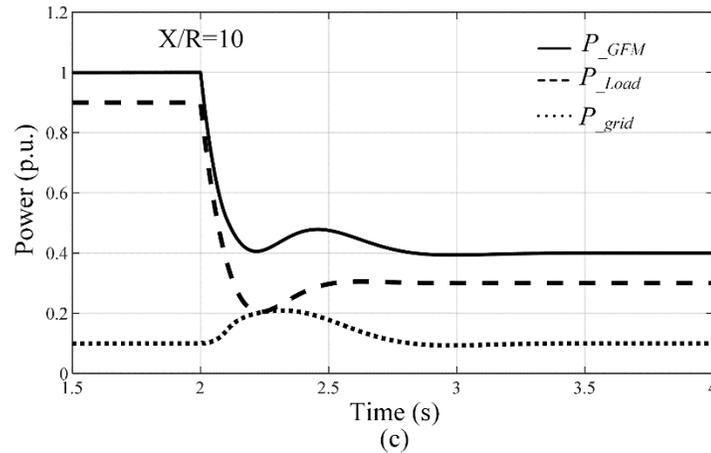
## BESS in grid following control



When grid connection has a capacity much lower than the charging hub capacity, charging load change can induce significant grid voltage variation. Grid voltage forming control will be necessary

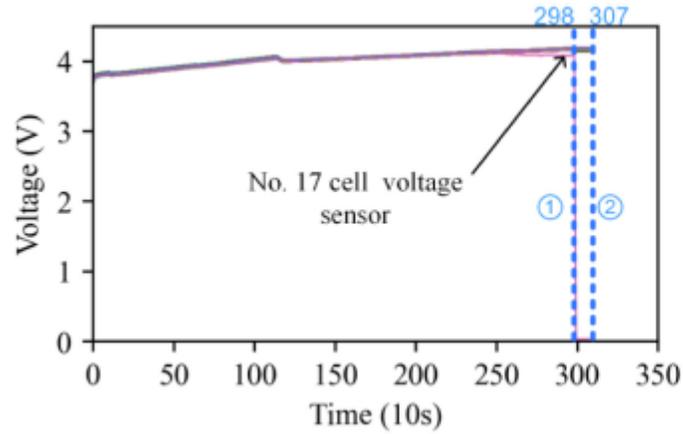
# HOW TO CONTROL THE BESS

## BESS in grid forming control

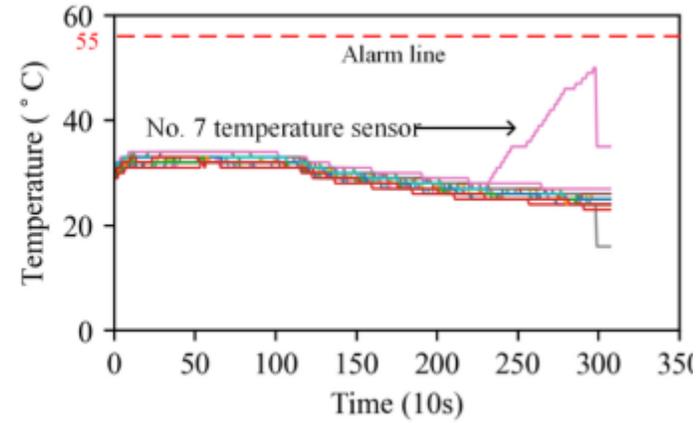


When  $X/R$  is low, the voltage will be significantly influenced by both active and reactive power. The grid forming control needs to be adapted

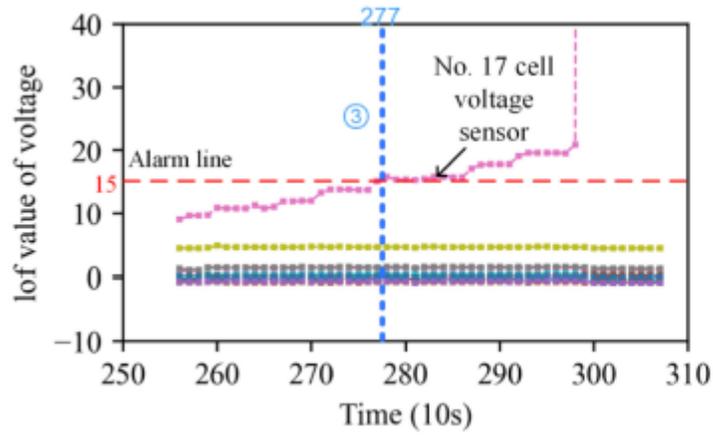
# BATTERY FAULT DETECTION



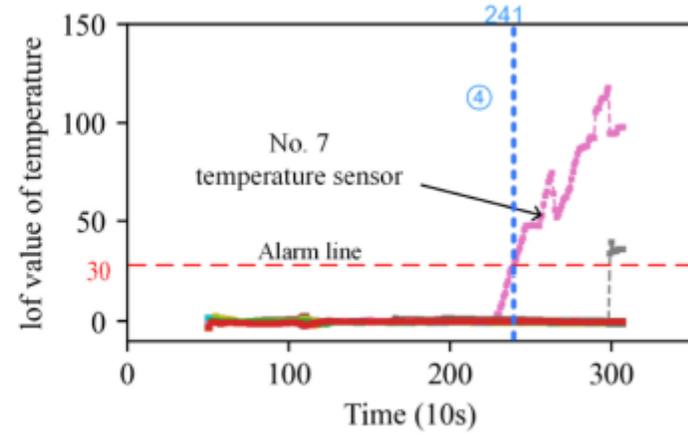
(a)



(b)



(c)

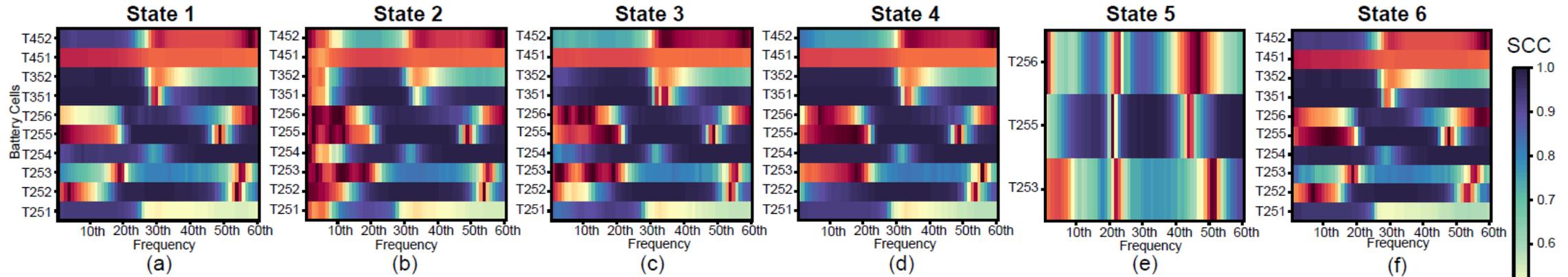


(d)

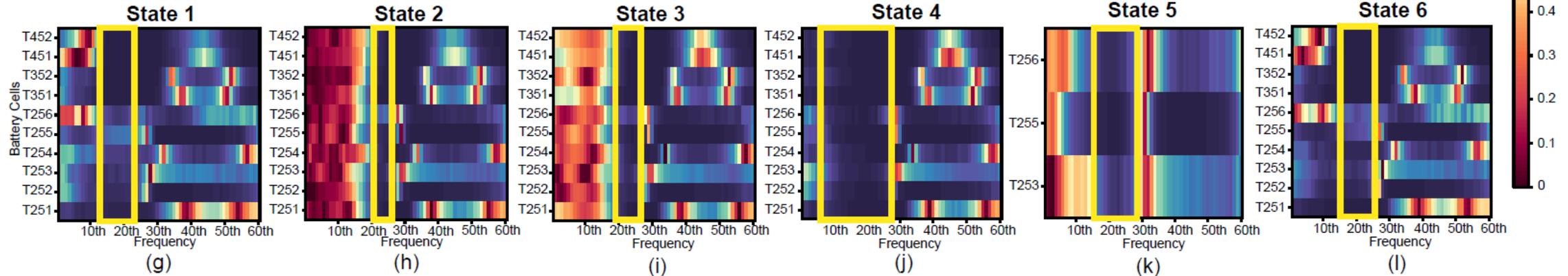
❑ LOF value helps identify the problematic cell

# EIS BASED APPROACH FOR SOH ESTIMATION

### Spearman Correlation Coefficients (SCC) between $\text{Re}[Z]$ and Capacity

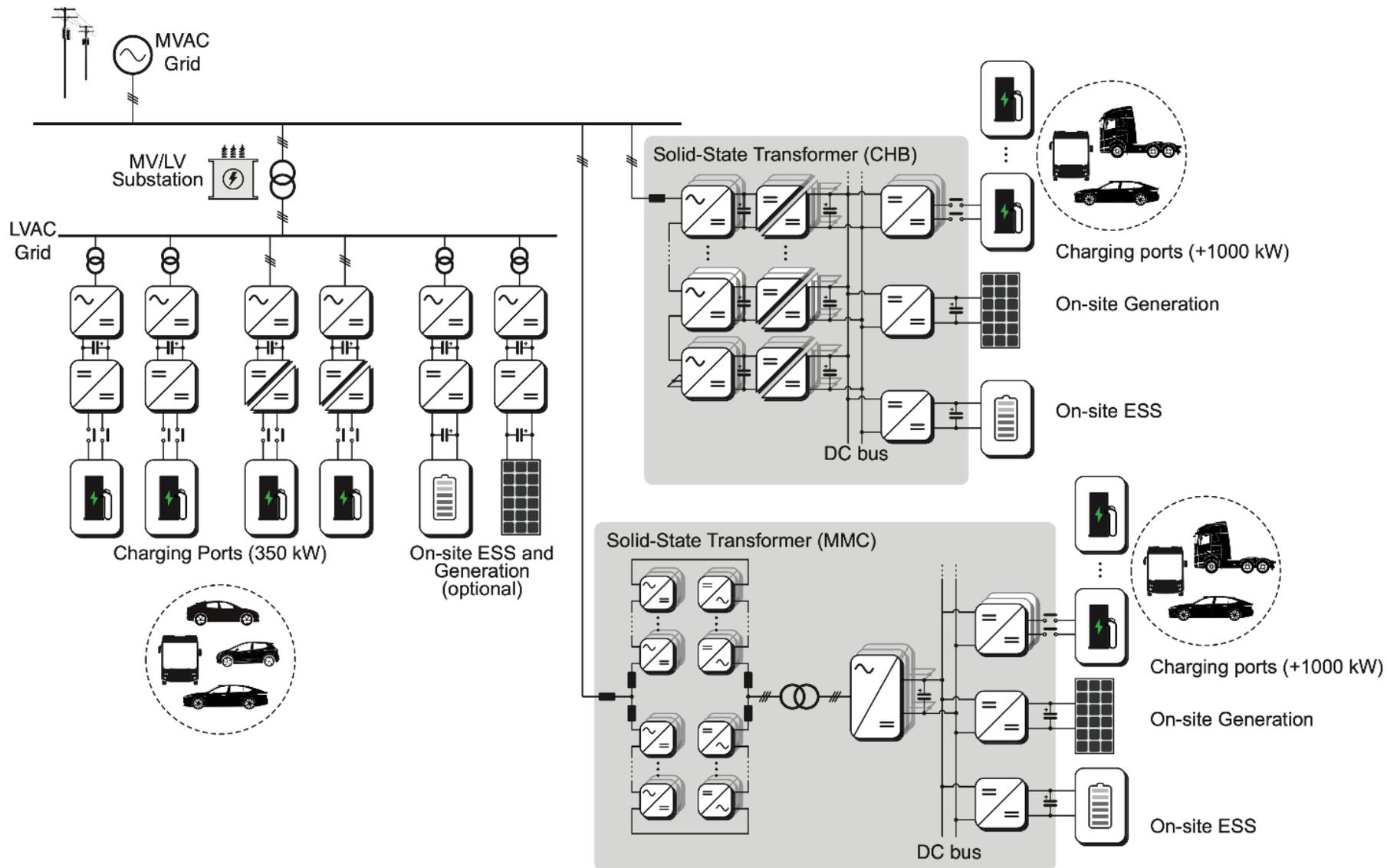


### Spearman Correlation Coefficients between $-\text{Im}[Z]$ and Capacity

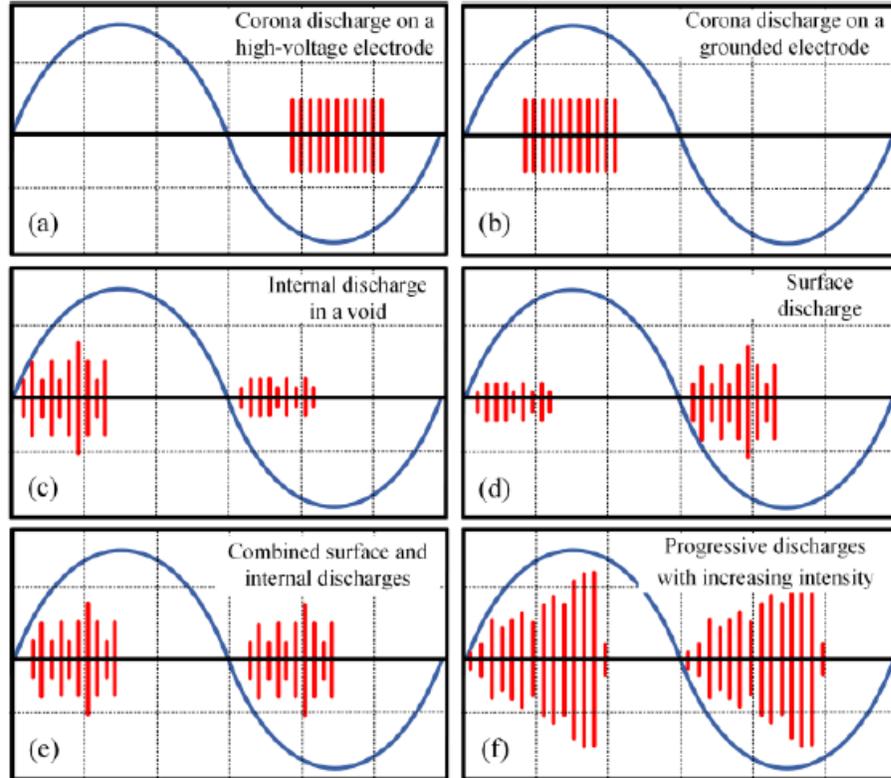
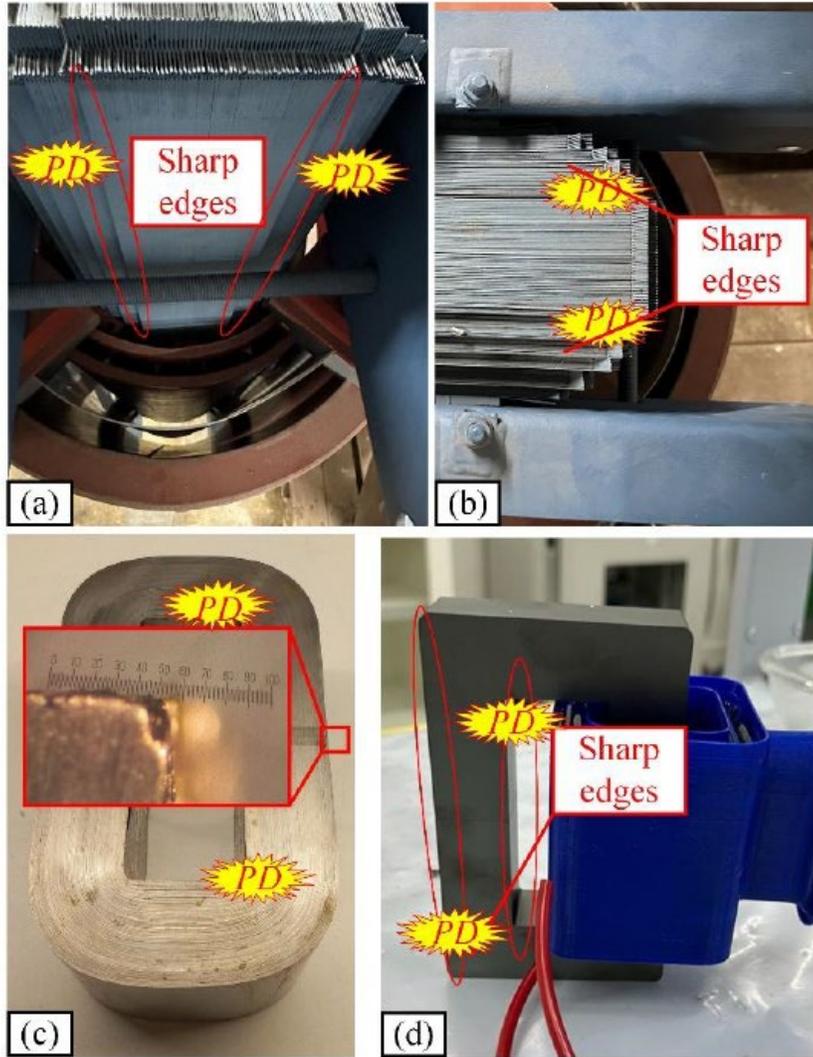


□ The yellow box highlights data at frequencies where the absolute SCC is greater than 0.85, indicating strong correlation.

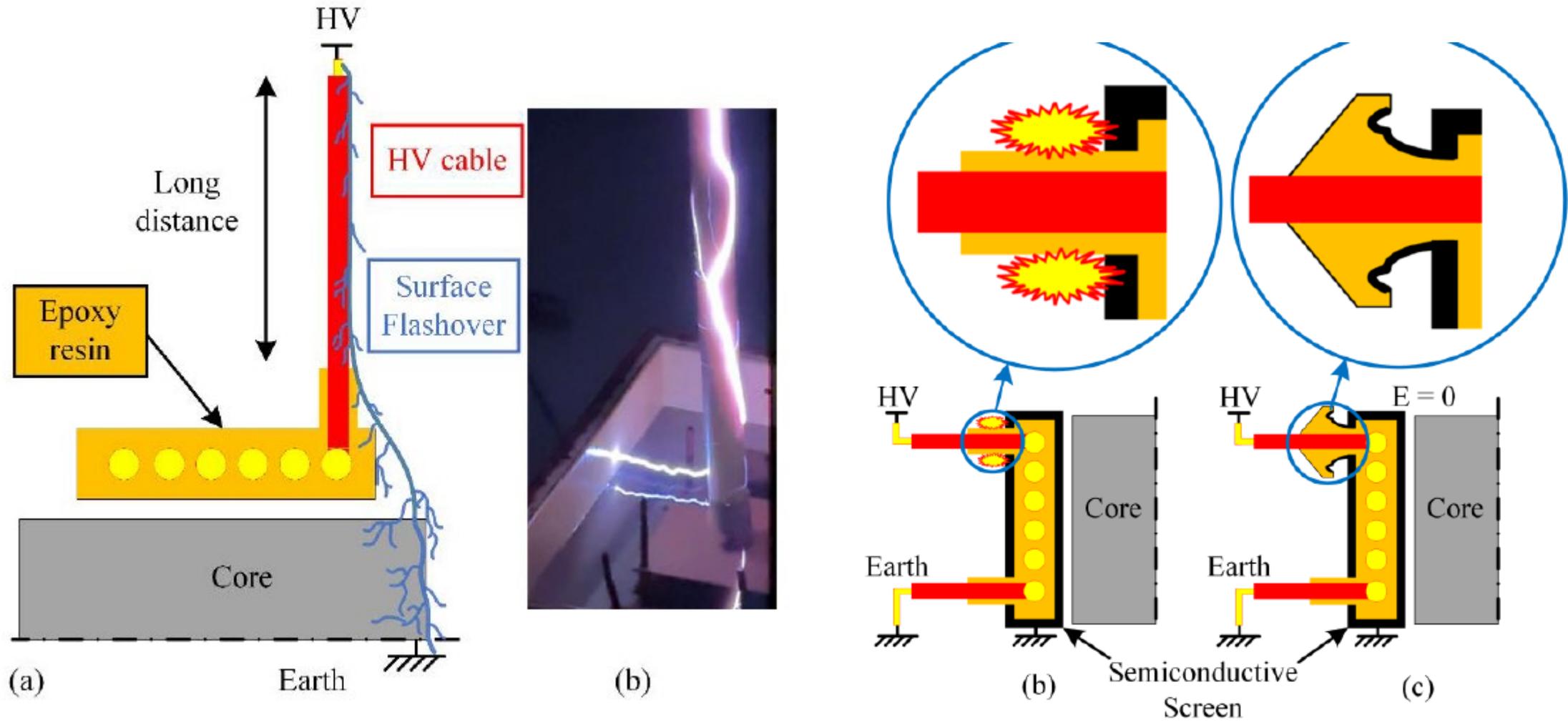
# MEDIUM VOLTAGE GRID INTEGRATION



# PARTIALLY DISCHARGE

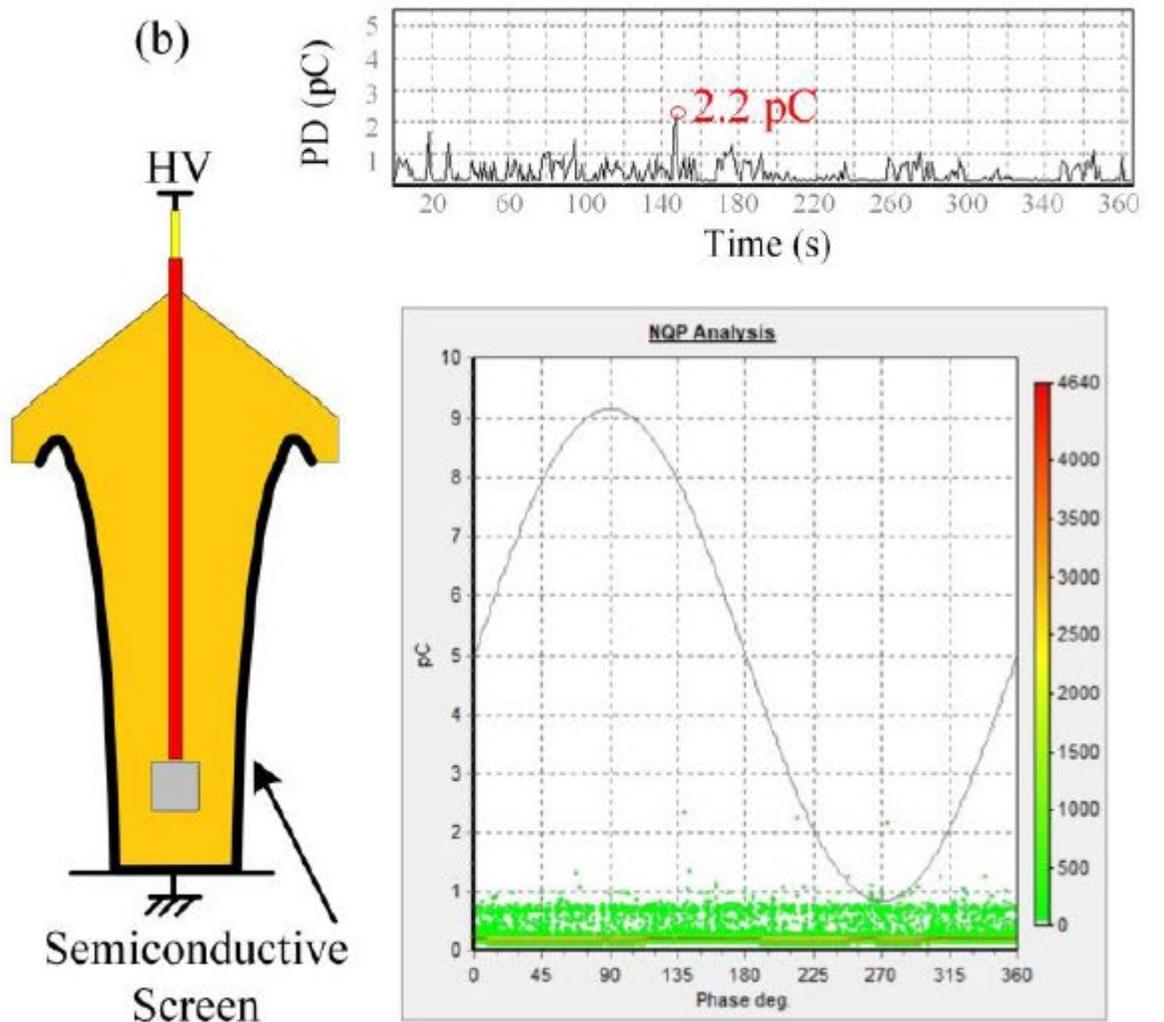
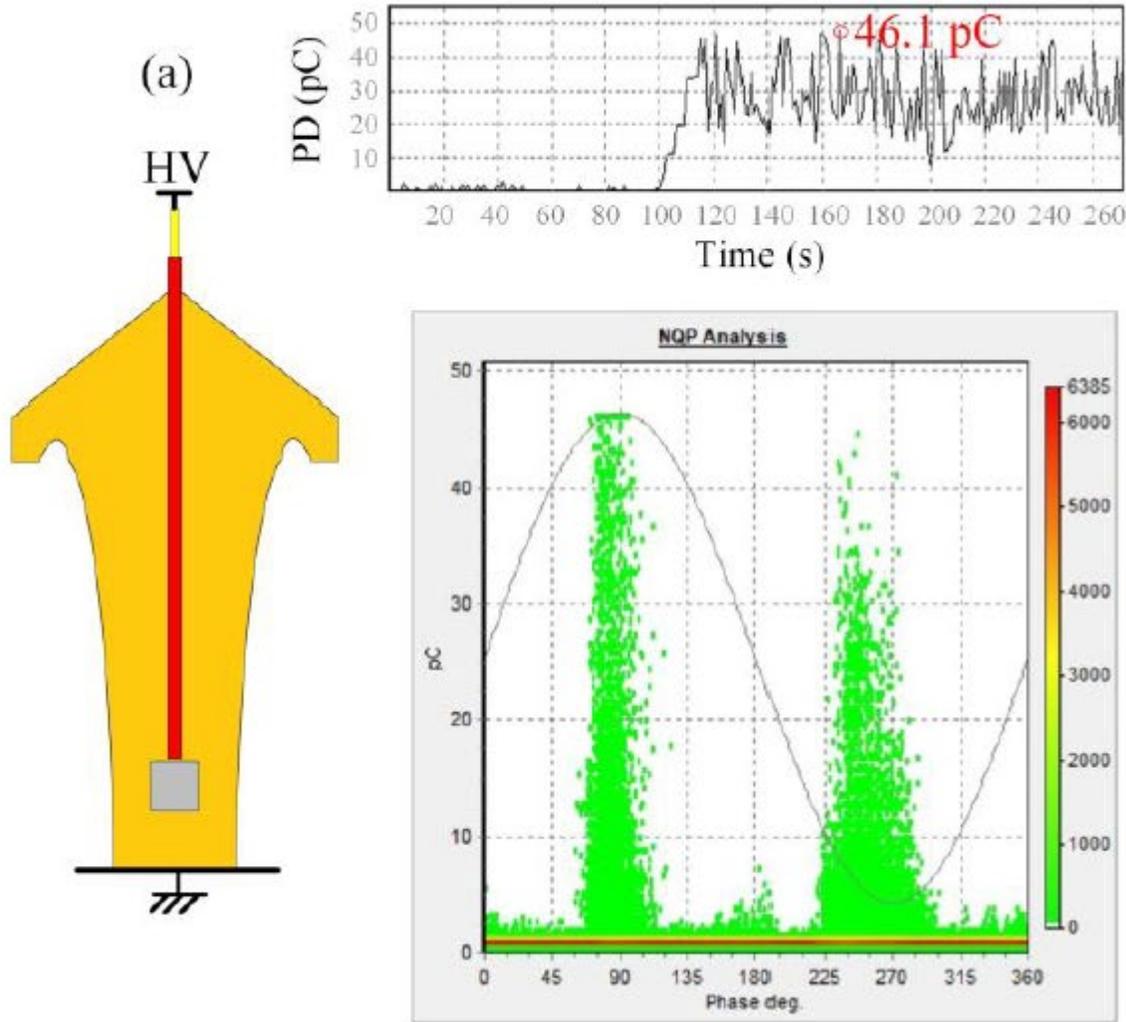


# SURFACE FLASH OVER LONG DISTANCE

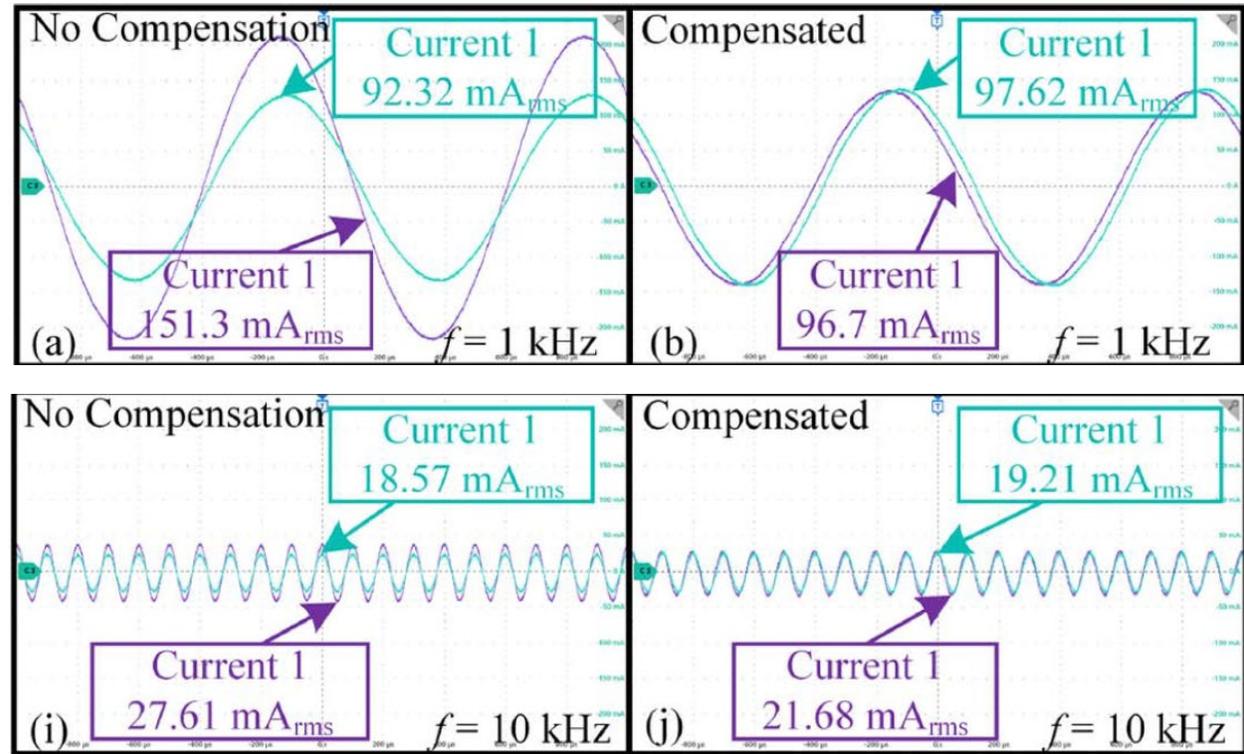
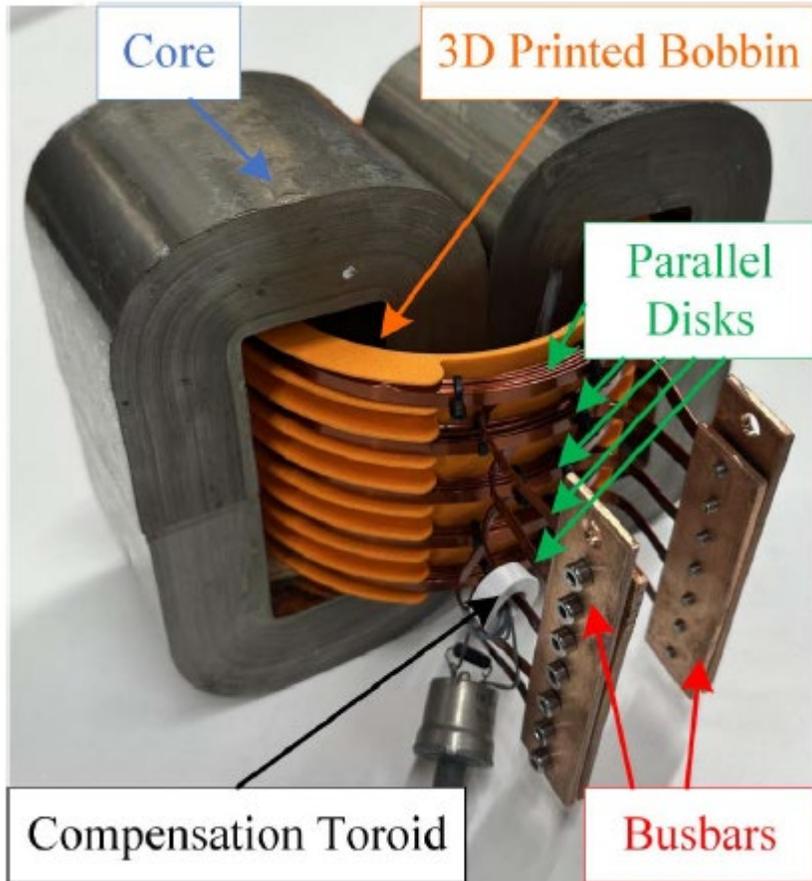


Source: Reza Mirzadarani, et. Al., Partial Discharge Mitigation of Medium-Voltage, Medium-Frequency Dry-Type Transformers Using Semiconductive Screening, *OJPEL*, 2026

# PROPOSED STRESS CONE AND SEMICON SCREENING



# PARALLEL DISK WINDING AND PROPOSED SOLUTION



- Transportation electrification is rapidly developing, and charging power has reached the megawatt level.
- Grid is getting congested, and the charging load is making the situation worse. To further improve the level of transportation electrification, this issue must first be resolved.
- Charging loads are characterized by high peak power and low average power. Integrating battery energy storage into charging hubs can effectively ease grid congestion and reduce grid connection costs.
- However, lithium batteries still face issues such as large errors in state monitoring and difficulty in extinguishing fires once they start. High-precision battery management systems that can accurately estimate battery state and predict battery failures are urgently in need of technological breakthroughs.
- With DC bus-based charging hubs, solid-state transformers can demonstrate greater advantages. Meanwhile, as the energy sector undergoes electrification, the rising cost of raw materials for traditional transformers and increasingly longer lead time are creating favorable conditions for the adoption of solid-state transformers. Insulator design and partially discharge are the remaining challenges in medium voltage power electronics.

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